

DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

September 9, 1991

Ms. Tammy Seary
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

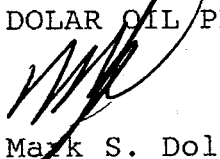
Dear Ms. Seary:

Enclosed please find copies of APD's for Wells No. GNR #12-14, GNR #23-14 and GNR #31-14, as well as Archaeological Surveys, which have been filed with the B.L.M.

If you have any questions, please call.

Yours truly,

DOLAR OIL PROPERTIES


Mark S. Dolar, CPL

MSD/df

Enclosures

RECEIVED

SEP 10 1991

DIVISION OF
OIL GAS & MINING

(November, 1983)
(formerly 9-332C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Global Natural Resources Corporation of Nevada

3. ADDRESS OF OPERATOR

5300 Memorial Drive, Suite 800, Houston, Texas 77007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

938 feet from West Line; 544 feet from South line

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles from Blanding, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 544 feet - S. line
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

1883.52

17. NO. OF ACRES ASSIGNED
TO THIS WELL

1883.52

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH

6,500' *OSCR*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6005 feet above sea level (KB)

22. APPROX. DATE WORK WILL START*

~~July 10 1991~~ Sep 10, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 5/8"	Conducting Pipe		85'	
9 5/8"	8 5/8"		2200'	
7 7/8"	5 1/2"		6500'	

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DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

Contract Landman

DATE June 5, 1991

(This space for Federal or State office use)

PERMIT NO.

43-037-31655

APPROVAL DATE

APPROVED BY STATE
OF UTAH
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE: 6-9-91

BY: *W. J. [Signature]*

WELL SPACING: 615-3-3

*See Instructions On Reverse Side

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GLOBAL NATURAL RESOURCES
CORP. OF NEVADA

T36S, R24E, S.L.B.&M.

SEP 16 1991

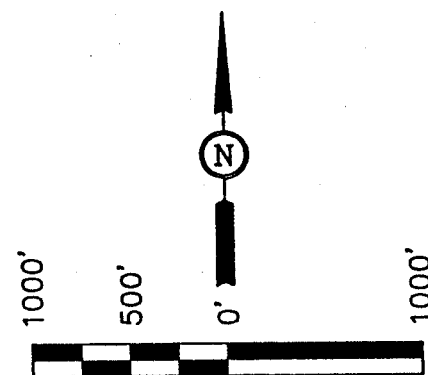
DIVISION OF
OIL GAS & MINING

Well location, GNR #14-31 BRONCO FEDERAL,
located as shown in Lot 4 of Section 31,
T36S, R24E, S.L.B.&M. San Juan County, Utah.

N89°59'E - 77.70 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF
SECTION 31, T36, R24E, S.L.B.&M. TAKEN
FROM THE BRADFORD CANYON QUADRANGLE, UTAH,
SAN JUAN COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC
MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT
OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6011 FEET.



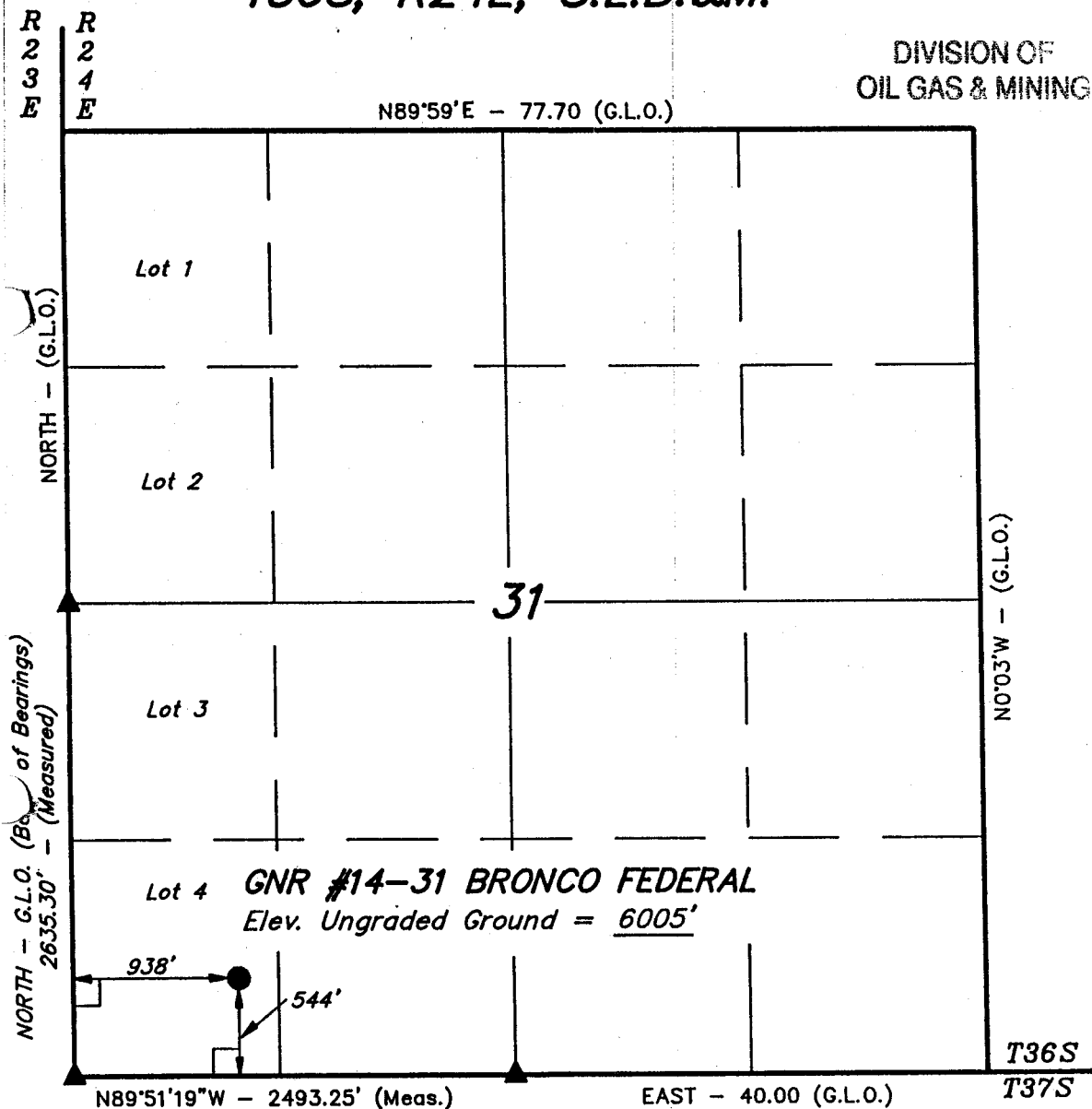
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 5-22-91
PARTY D.A. K.L. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE GLOBAL NATURAL RESOURCES CORP. OF NEVADA



▲ = SECTION CORNERS LOCATED. (Brass Caps)

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA Well No.: GNR

Location: Sec 31: Lot 4 (SW/4SW/4), T. 36 South, R. 24 East, S.L.M. Lease: U-64058

Onsite Inspection date: June 5, 1991

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM:

1. Surface formation and Estimated Formation Tops:

Dakota formation	--	Surface
Chinle formation	--	2,172 feet
Hermosa formation	--	4,895 feet
Upper Ismay formation	--	6,052 feet
Desert Creek formation	--	6,307 feet

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DIVISION OF
OIL GAS & MINING

2. Estimated Depth at Which Oil, Gas, Water or other Mineral-Bearing Zones Are Expected to Be Encountered:

	Formation	Depth
Expected Oil Zones:	Upper Ismay	6,052 feet
	Desert Creek	6,307 feet
Expected Gas Zones:	Hermosa	4,895 feet
	Upper Ismay	6,052 feet
	Desert Creek	6,307 feet
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Bottom Hole Pressures will be checked by pressure method prior to drilling. A Rotating Head will be used and checked. The anticipated bottom hole pressure will be 3,650 psi. See the attached Exhibit "A", for a diagram of the equipment which will be used in testing procedures.

BOP systems will be consistent with Onshore Oil and Gas Order #2. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and will be recorded on the daily drilling report. The District Office will be notified 1 day in advance when pressure tests are to be conducted.

4. Casing Program and Auxiliary Equipment:

The well will be drilled to the depth of 85 feet where 13 5/8" conductor pipe will be set, continuing vertically, a 9 5/8" hole will be drilled to the depth of 2,200 feet, with 8 5/8" casing being set, then, a 7 7/8" hole will be drilled to total depth. 5 1/2" production will be set from total depth to the surface should the well be productive. New, 15.5 lb casing will be used, the grade of casing will be K55. Class G cement will be used to cover all productive zones, the ratio will be 15.6 pounds per gallon. The same mixture of filler cement will be used to the depth of 1,000 feet above total depth drilled. The quantity of cement will be determined after review of the Caliper log. The tread type will be ST&C.

Anticipated cement tops will be reported as to depth, not the expected number of sacks. The District Office will be notified one day in advance when running casing strings and cement.

5. Mud Program and Circulating Medium:

The well will be drilled with water to the approximate depth of 5,400 feet. A gel-mud will be used from 5,400 feet to total depth. The anticipated mud weight will 9 pounds.

6. Coring, Logging and Testing Program:

A thirty foot section of the Upper Ismay formation will be cored. A Drill Stem Test of the Upper Ismay will also be taken. Logs will include DIL-SFL-GR-CAL (from total depth to intermediate casing point), a FDC-CNK-GR-CAL log and BHC Sonic-GR-CAL log will also be ran. One Gamma Ray Log will be pulled to the surface.

Whether the well is completed as a dry hole or as a producer, a "Well Completion and Recompletion Report and Log" (form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geological summaries, sample descriptions, and all other surveys or data obtained and complied during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal gas pressures or temperatures are expected. Hydrogen Sulfide or other hazardous gases or fluids are not expected in the area.

8. Anticipated Starting Dates and Notifications of Operations:

The Operator will contact the San Juan Resource Area at Monticello, Utah forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be construed or moved, no well will be plugged, and drilling or workover equipment will not be removed from a well without prior approval of the District Manager. District Manager will also be notified if a well is placed in a suspended status, and approval will be requested from District Manager before resuming operations.

The spud date will be reported orally to the District Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry

Notice (form 3160-5) will be submitted to the District Office within twenty-four hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until drilling is concluded. This report will be filed directly with the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

9. Immediate Reports:

Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the District Office in accordance with requirements of NTL-3A.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The District Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: _____
The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch: "Fed" or "Ind", as applicable. "Well number, location by 1/41/4 section, township and range". "Lease number".

THIRTEEN POINT PLAN OF DEVELOPMENT

1. Existing Roads:

- a. Location is eight miles East of Blanding. Utah.
- b. Access will be obtained by traveling 9.2 miles north of Blanding on State Highway 163, then 7.6 miles along graveled county road to well access road.
- c. Improvements and/or maintenance of existing roads will not be necessary.

2. Planned Access Roads:

- a. The maximum total distributed of the road will not exceed 30 feet, total length of the access road will be 4,438.91 feet.
- b. Maximum grades will not exceed six percent.
- c. There will be no turnouts on the access road.
- d. Location (centerline): Centerline has been flagged. The road will be approximately 30 feet wide with 18 feet running surface.
- e. Drainage will not be required. Low water crossings only.
- f. Surface materials will be purchased from a private source.
- g. Other: A map defining access road centerline is attached hereto and referenced as Exhibit "B". A right of way across state lands has been filed and a copy of the application is attached hereto and labeled Exhibit "C".

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

None on Property or leasehold.

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Juniper Green.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations and Onshore Oil And Gas order No. 3; Site Security will be adhered to.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the District Manager. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas Measurement will be conducted in accordance with the Onshore Oil and Gas Order No. 5; Gas Measurement and 43 CFR 3162.7-3.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

Oil Measurement will be conducted in accordance with Onshore Oil and Gas Order No. 4, Oil Measurement as of the effective date of August 23, 1989 and CFR 3162.7-2.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from a private source.

A temporary water use permit for this operation will be obtained from the Utah State Engineer at Price, Utah (801) 637-1303. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from onsite and in place materials.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

7. Methods of Handling Waste Disposal:

The reserve pit will be constructed with a least 1/2 of the capacity in cut material and will be lined with (native material/24 tons of bentonite.)

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to the height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit. No chrome compounds will be on location.

All trash must be placed in a trash basket and hauled away to the county refuse facility. There will be no burning of trash on location.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: Toilets will be on location.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

The reserve pit will be located on the Northeast side of the location.

The top six inches of soil material will be removed from the location and stockpiled separately on the West and South sides of the site. Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from the West, along the planned access road.

The trash pit will be located on the Northeast corner of the well pad.

10. Plans for Restoration of Surface:

A. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.

B. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining topsoil (if any) will be stabilized and seeded in place. If well is a dry hole, the location and access road will be rehabilitated in total.

C. The area will be seeded between October 1 and February 28 with:

- 2 lbs/acre Indian ricegrass
- 6 lbs/acre Galleta
- 4 lbs/acre Crested wheatgrass
- 2 lbs/acre Desert bitterbrush
- 1/2 lb/acre Yellow Sweetclover
- 2 lbs/acre Forage Kochia (Prostrata)

The pounds of seed listed above is pure live seed.

Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

Additional Requirements: Other water control measures may be required by authorized offices.

11. **Surface and Mineral Ownership:** The Federal Government owns all surface and mineral interests.
12. **Other Information:**

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

3. Lessee's or Operator's Representative and Certification

Representative:

Name: Mark S. Dolar
Address: 9035 South 700 East, Suite 100A
Sandy, Utah 84070-2418
Phone No.: (801) 561-3121

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by: Global Natural Resources Corporation of Nevada

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 14, 1991

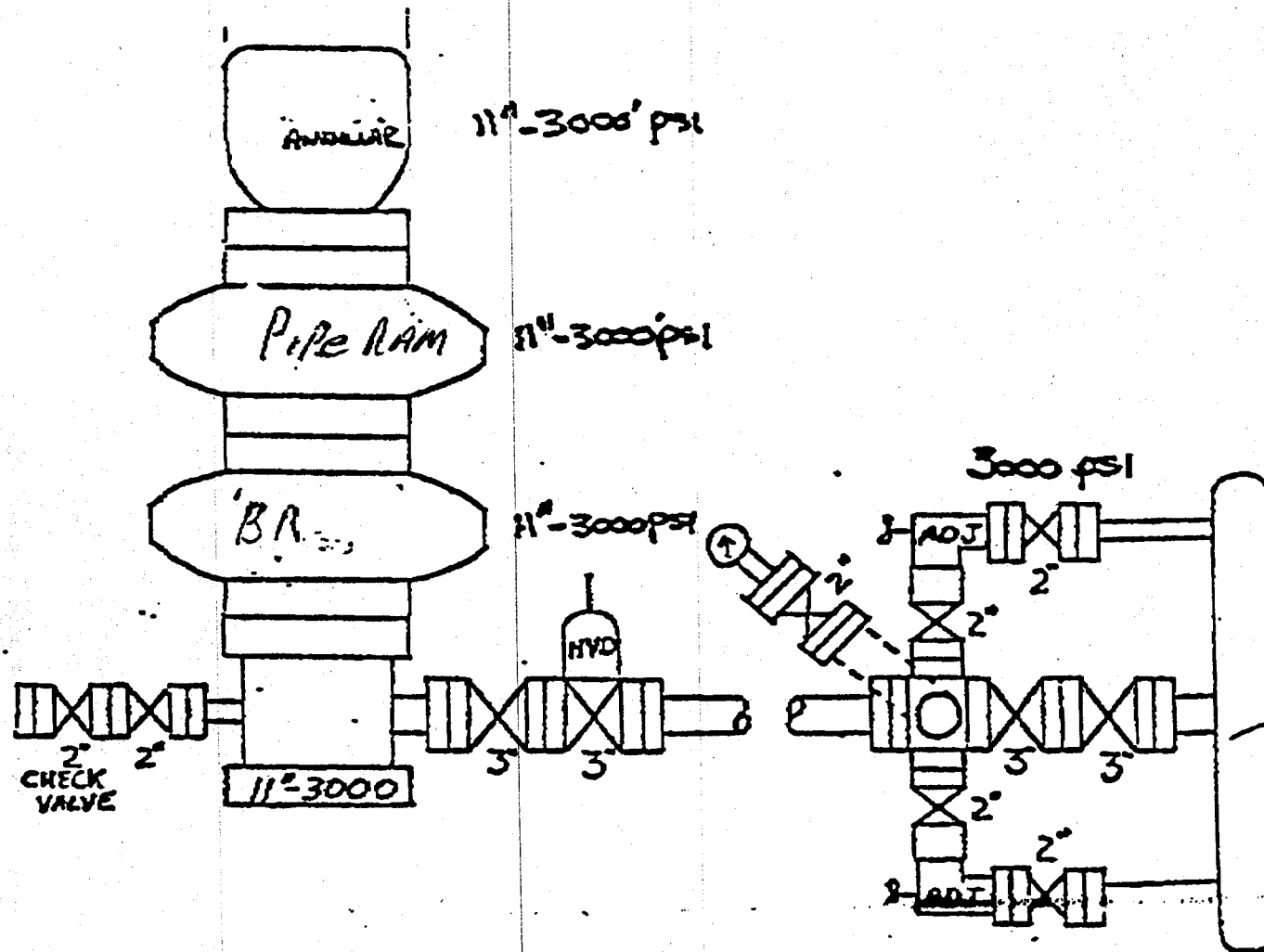
Date

Wm. Allan Smith
Name and Title

Wm. Allan Smith, Attorney-in-Fact

EXHIBIT "A"

GLOBAL #14-31 BRONCO FEDERAL
Bottom Hole Diagram



TITLE

BOP STACK ARRANGEMENT

SCALE NAME

Date: July 18, 1991

THE STATE OF UTAH
DIVISION OF STATE LANDS & FORESTRY
EASEMENT APPLICATION

Application No.: _____

NAME AND MAILING ADDRESS

Global Natural Resources Corporation of Nevada
 5300 Memorial Drive, Suite 800
 Houston, Texas 77007

I hereby make application pursuant to Chapter 7 of Title 65A, as amended and Board and Division rule, for an Easement on the following described State lands situated in San Juan County, for a term of ten years.

SUBDIVISION*	SEC	TWP	RGE	ACRES
	.36	36 S.	23 E.	.24
TOTAL ACRES :				

*Attach centerline description and platted survey if applicable.

I understand that the issuance of an easement will be based on the payment of at least fair market value as determined by the Division, and that the application must be received with a non-refundable application fee.



 APPLICANT'S SIGNATURE

Contract Landman

 TITLE

NOTE: A non-refundable application fee of \$50.00 must accompany this application.

**ARCHAEOLOGICAL SURVEY OF
GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA'S
GNR NUMBER 14-31 BRONCO FEDERAL WELL PAD AND ACCESS ROAD
SAN JUAN COUNTY, UTAH**

LAC REPORT 9151

RECEIVED

SEP 10 1991

**DIVISION OF
OIL GAS & MINING**

by

Steven L. Fuller

**LA PLATA ARCHAEOLOGICAL CONSULTANTS
P.O. BOX 783
DOLORES, COLORADO 81323
(303) 882-4933**

June 8, 1991

**FEDERAL ANTIQUITIES PERMIT 91UT57626
UTAH STATE PERMIT U91-LA-220b**

Prepared for:

**Global Natural Resources Corporation of Nevada
5300 Memorial Drive, Suite 800
Houston, Texas 77007**

ABSTRACT

The archaeological survey of Global Natural Resources Corporation of Nevada's GNR Number 14-31 Bronco Federal well pad and access road was conducted by personnel of La Plata Archaeological Consultants on May 31 and June 7, 1991. The project is located in San Juan County, Utah mostly on lands administered by the Bureau of Land Management, San Juan Resource Area. A small section of proposed access road also crosses State of Utah lands. A 100-ft-wide corridor was surveyed along the 2200-ft access road and a 650- by 650-ft area (10 acres) was surveyed surrounding the well center stake. Also surveyed were about 2000 feet of abandoned access route. One archaeological site was found during the survey of the abandoned access route and two previously recorded sites were relocated and found to be out of the survey areas. Site 42SA21689, is a small activity locus or temporary camp of unknown cultural or temporal affiliation. The site has been avoided by a reroute and the two noted previously recorded sites are more than 150 feet from the project area. Archaeological clearance is recommended for the project.

INTRODUCTION

On May 31 and June 7, 1991 the archaeological survey of Global Natural Resources Corporation of Nevada's GNR Number 14-31 Bronco Federal well pad and access road was conducted by Steven L. Fuller of La Plata Archaeological Consultants. The survey was requested by Mr. Mark Dolar of Dolar Oil Properties who was acting as a permit agent for Global Natural Resources. The proposed well pad and access road are mainly on lands administered by the Bureau of Land Management, San Juan Resource Area and are in San Juan County, Utah. A short segment of the final access route crosses State of Utah lands and a 600 foot segment of an abandoned access route across crosses State of Utah lands. The area is formally designated the Alkali Ridge National Historic Landmark and receives some special protection under the BLM's resource management plan. The survey covered a total of 19.6 acres and one new archaeological site was encountered. The site lies along an abandoned access route and requires no further protection. Two other previously recorded sites were relocated but were found to be outside of the survey area. Archaeological clearance is recommended for the project.

The well pad is located in T36S, R24E, Section 31, SW 1/4 SW 1/4; the final access route extends into T36S, R23E, Section 36 and T37S, R23E, Section 1. The project is included on the Bradford Canyon, Utah 7.5' series topographic map (Fig. 1).

PHYSIOGRAPHY AND ENVIRONMENT

The project is located on the east edge of Alkali Point overlooking the upper end of Bradford Canyon to the east. The well is on a mesa point and the road crosses sandstone benches along the east rim of the mesa. The sediments in the project area are of very thin to nonexistent except at the west end of the access road. Sandstone bedrock or decomposing sandstone residuum is exposed throughout the area.

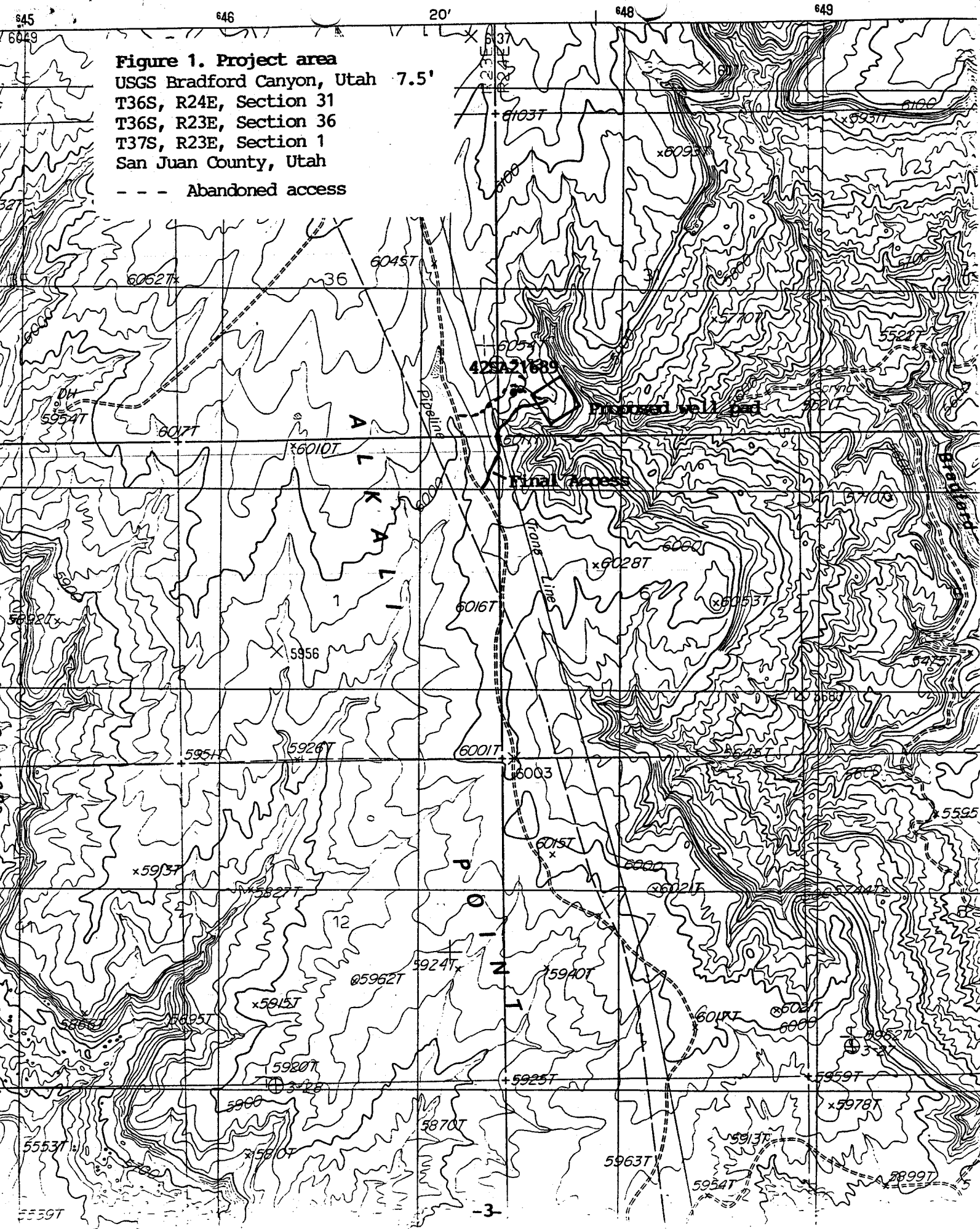
Vegetation on this mesa top consists of pinyon and juniper with an understory of sagebrush. Other plants present include ephedra, cliff rose, bitterbrush, and snakeweed.

SURVEY PROCEDURES

The official file search was conducted with the BLM files located in the San Juan Resource Area Office on May 31, 1991. This search indicated that numerous seismic surveys had been conducted by Abajo Archaeology, BYU, and La Plata through the area and that at least five sites have been recorded near the proposed Global Natural Resources project area. Two of these sites, 42SA8763 and 42SA8764, were not relocated and appear to be to the south of the project area among sandstone boulders in the head of a side canyon to Bradford Canyon. One site, 42SA17020 was relocated and found to be 150 feet north of the final access route and 180 feet south of the abandoned access route. Site 42SA15206, the ultra large "10-Acre Ruin" was found to lie about 160 feet north of the abandoned access route. And finally, 42SA17856, a nonsignificant site, is suspected to be about 400 feet north of the abandoned access route takeoff point.

Figure 1. Project area
USGS Bradford Canyon, Utah 7.5'
T36S, R24E, Section 31
T36S, R23E, Section 36
T37S, R23E, Section 1
San Juan County, Utah

- - - Abandoned access



The on-the-ground survey consisted of walking a zigzag transect down one side of the abandoned and final access road centerlines and returning down the opposite sides. A total width of 100 ft was covered for each alignment, with transect spacing averaging 50 ft or about 15 m. The proposed alignment was flagged at the time of the survey. The well pad was surveyed after it was located by personnel of Uintah Engineering. A 10-acre block (650 by 650 ft) was surveyed using parallel pedestrian transects spaced about 15 m apart.

The access road and well pad together contain a total of 19.6 acres (7.9 ha) which were inventoried for cultural resources for this project. Of this acreage, approximately 2.0 are owned by the State of Utah and the remaining 17.6 acres managed by the Bureau of Land Management.

SURVEY RESULTS

One new archaeological site was encountered during the survey. The one site possibly contains a small structure and is likely to contain further data of importance to the area's prehistory and therefore, is likely to be eligible for nomination to the National Register of Historic Places. The site is described more fully as follows:

SITE NUMBER: 42SA21689

Description:

The site consists of a scatter of tertiary flakes and one feature on a sandstone rim overlooking a tributary to Bradford Canyon to the south (Fig. 2). Approximately 30-40 flakes are located in a 15 by 15 m area just north of a sandstone rim. The flakes include siltstone and chert and no tools or utilization was noted on the specimens. no ceramics were noted. The one feature consists of a U-shaped sandstone cobble room alignment that measures 2.5 m wide and 1.5 m deep. Enough cobbles are present to represent about 3 courses. The feature appears to represent a small, one-room structure of unknown function. Although no ceramics are present, the site may represent an extramural feature or peripheral activity locus related 42SA15206, a major Pueblo III community some 200 feet to the north.

CONCLUSIONS AND RECOMMENDATIONS

The archaeological survey of Global Natural Resources Corporation of Nevada's GNR Number 14-31 Bronco Federal well pad and access road was conducted on May 31 and June 7, 1991 by personnel of La Plata Archaeological Consultants. A 2200-ft-long access road, a 2000-ft-long abandoned access road and a 10-acre block surrounding the well pad were surveyed, and one archaeological site was encountered. The one site is along the abandoned access route and is over 200 feet from the final route. No further protection is recommended. No known archaeological sites are within 100 feet of the proposed project area. Archaeological clearance is recommended for the GNR Number 14-31 Bronco Federal well pad and access road.

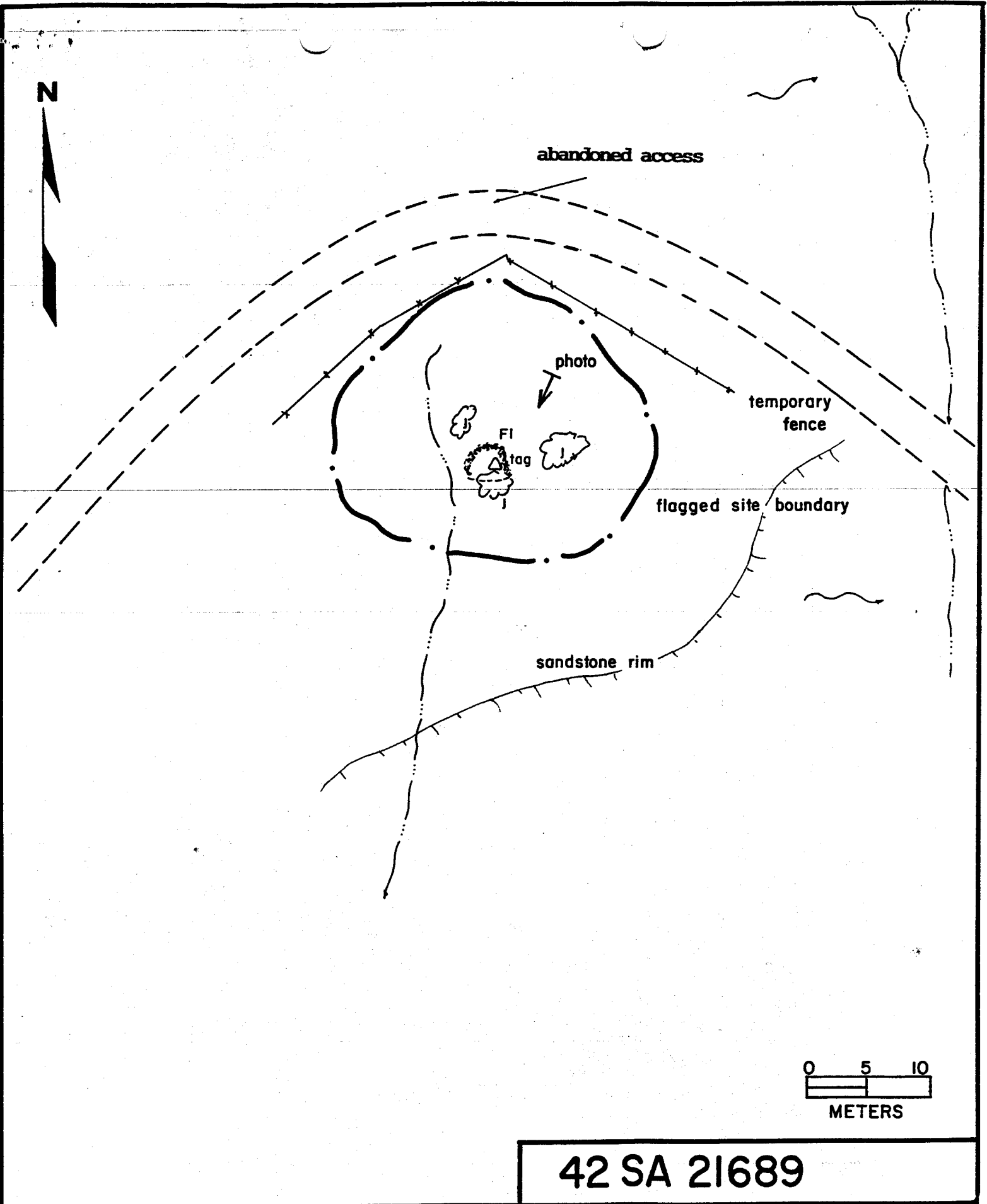
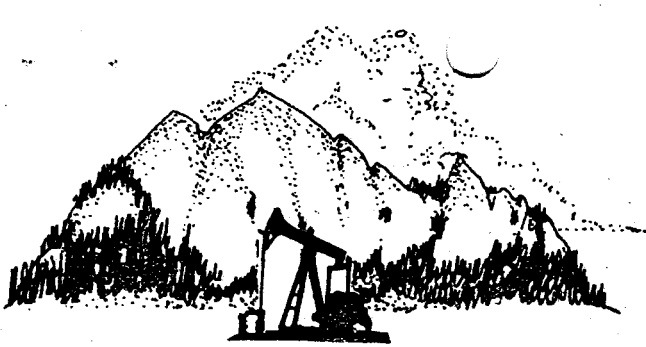


Figure 2



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

September 25, 1991

Ms. Diane Nielson
State Director
Utah Division of Oil, Gas & Mining
355 W. North Temple, Suite 350
Salt Lake City, Utah 84180

RECEIVED

SEP 26 1991

DIVISION OF
OIL GAS & MINING

RE: Request for Exception of Spacing
Global Natural Resources Corporation of Nevada
GNR #14-31 Bronco Well
Township 36 South; Range 24 East
Section 31: NESW
San Juan County, Utah

Dear Ms. Nielson:

Please be advised that Global Natural Resources Corporation of Nevada has filed a Permit to Drill for the above referenced well. In accordance with State spacing regulations, it has been requested in the APD's "Thirteen Point Plan of Development" that an exception for spacing be approved by the State office in drilling the well.

It is our understanding that the region that will be drilled has not been spaced to date, and therefore falls under the Statewide 40 acre spacing ruling. Global Natural Resources Corporation of Nevada owns record title interest to a half section surrounding the proposed location. The primary objective will be to produce gas from the Desert Creek and Ismay formations; and upon review of reservoir information, a formal spacing order will be applied for with the State Oil and Gas Conservation Commission.


The location was chosen because it is deemed to be a "pinchout" algal mound. Since the proposed location is not staked within 460 feet of the quarter-quarter section line, the least amount of surface damage should take place. Furthermore, the completion of

Ltr. to Div. of Oil & Gas
9/25/91
Pg. 2

a well at the location will not infringe upon the rights of any other operators in the area; and therefore we deem our request for exception of spacing as being appropriate.

Yours truly,

DOLAR OIL PROPERTIES

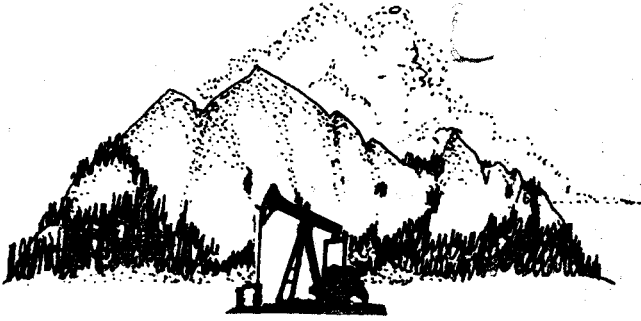


Mark S. Dolar, CPL

MSD/df

MSD/df

Enclosure



*orig file - [unclear]
DRC cc R. Farth J. Brown*

DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

September 25, 1991

Ms. Diane Nielson
State Director
Utah Division of Oil, Gas & Mining
355 W. North Temple, Suite 350
Salt Lake City, Utah 84180

RECEIVED

SEP 26 1991

DIVISION OF
OIL GAS & MINING

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Township 36 South; Range 24 East
Section 31: NESW
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Yours truly,

DOLAR OIL PROPERTIES



Mark S. Dolar, CPL

MSD/df

MSD/df

Enclosure

N. 1585
OPERATOR Global Natural Resources Corp DATE 10-1-91
WELL NAME GNR #31-14 Blanco Federal
SEC Sulgw 31 T 36S R 04E COUNTY San Juan

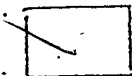
43-037-31655
API NUMBER

ederal (1)
TYPE OF LEASE

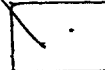
CHECK OFF:



PLAT.



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No producing well within Sec 31

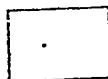
Water Permit

ROCC 9-13-91

exception location requested

APPROVAL LETTER:

SPACING:



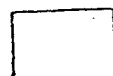
R615-2-3

N/A

UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

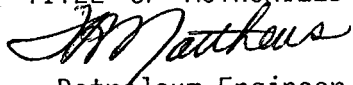
STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 1-23-93

1- Needs water permit

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:
9-10-91
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Governments
5. TYPE OF ACTION: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
 ☐ Land Sale ☐ Land Exchange ☐ Other _____
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
7. DESCRIPTION:
Global Natural Resources Corporation of Nevada proposes to drill the GNR #31-14 Bronco Federal well (wildcat) on federal lease U-64058, San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
8. LAND AFFECTED (site location map required) (indicate county)
Lot 4, Section 31, Township 36 South, Range 24 East, San Juan County, Utah
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
See Attachment
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:
Frank R. Matthews
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL

DATE: 9-16-91 Petroleum Engineer

WOI187



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 9, 1991

Global Natural Resources Corporation of Nevada
5300 Memorial Drive, Suite 800
Houston, Texas 77007

Gentlemen:

Re: GNR #31-14 Bronco Federal, 938 feet from the West line, 544 feet from the South line, SW SW, Section 31, Township 36 South, Range 24 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-3, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

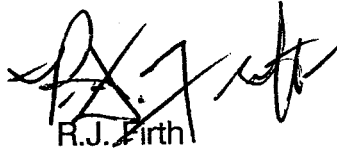
Page 2

Global Natural Resources Corporation of Nevada
GNR #31-14 Bronco Federal
October 9, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31655.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

TAS/ldc

Enclosures

cc: Bureau of Land Management
J.L. Thompson

WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-64058	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Global Natural Resources Corporation of Nevada		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 5300 Memorial Drive, Suite 800, Houston, Texas 77007		8. FARM OR LEASE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 938 feet from West Line; 544 feet from South line At proposed prod. zone Same		9. WELL NO. 14-31 GNR #31-14 Bronco Federal	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19.5 miles from Blanding, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 544 feet - S. line (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Lot 4, Sec 31, T36S, R24E SLM	
16. NO. OF ACRES IN LEASE 1883.52		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 1883.52		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -----		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6005 feet above sea level (KB)		22. APPROX. DATE WORK WILL START*	

PROPOSED CASING AND		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT
13 5/8"	Conducting Pipe	
9 5/8"	8 5/8"	
7 7/8"	5 1/2"	

*BHP expected
given as 365 psi*

anticipates mud wt 9 lb/gal

$9 \times .052 \times 6500' = 3042 \text{ psi}$

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or zone. If proposal is to drill or deepen directionally, give pertinent data preventer program, if any.

24. SIGNED _____ TITLE _____
(This space for Federal or State office use)

PERMIT NO. 7/S/ WILLIAM C. STRINGER

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

CONDITIONS

*See Instructions On Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dogm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget approved
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
Global Natural Resources Corporation of Nevada

3. ADDRESS OF OPERATOR
5300 Memorial Drive, Suite 800, Houston, Texas 77007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
938 feet from West Line; 544 feet from South line
At proposed prod. zone
same

5. LEASE DESIGNATION AND SERIAL NO.
U-64058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 14-31
GNR #31-14 Bronco Federal

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Lot 4, Sec 31, T36S, R24E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
19.5 miles from Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
544 feet - S. line

16. NO. OF ACRES IN LEASE
1883.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
1883.52

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6005 feet above sea level (KB)

22. APPROX. DATE WORK WILL START*
July 10 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 5/8"	Conducting Pipe		85'	
9 5/8"	8 5/8"		2200'	
7 7/8"	5 1/2"		6500'	

RECEIVED
OCT 10 1991
DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Contract Landman DATE June 5, 1991
(This space for Federal or State office use)

PERMIT NO. /S/ WILLIAM C. STRINGER Assistant District Manager for Minerals DATE OCT 8 1991
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

*See Instructions On Reverse Side

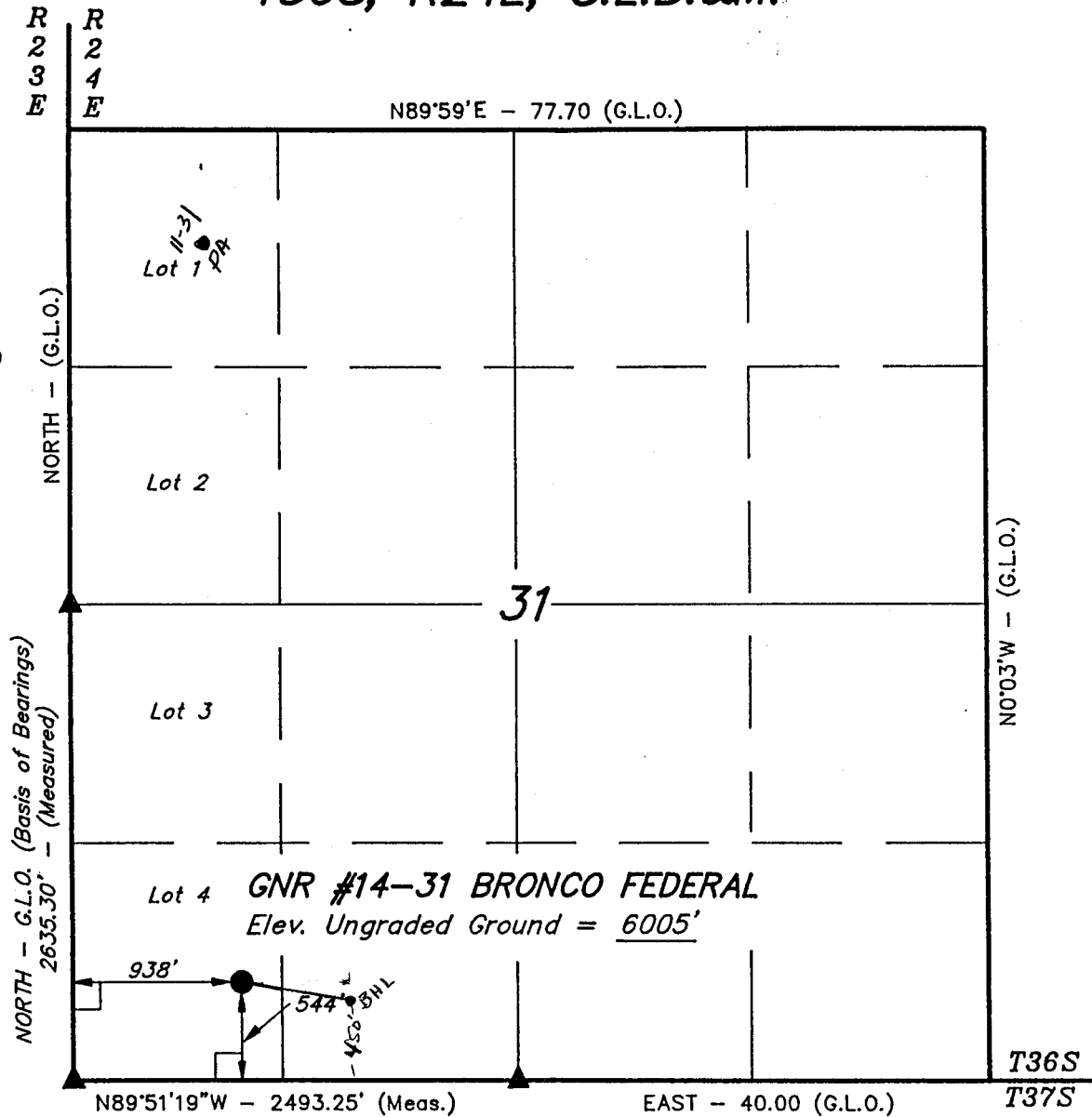
Title Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dogm

**GLOBAL NATURAL RESOURCES
CORP. OF NEVADA**

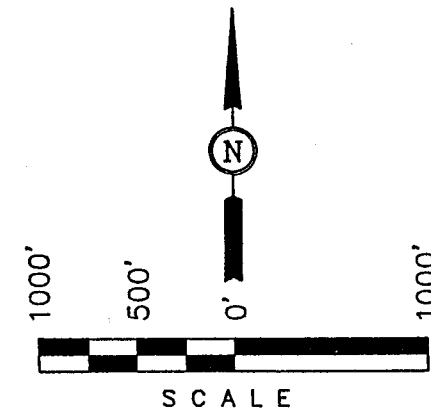
Well location, GNR #14-31 BRONCO FEDERAL,
located as shown in Lot 4 of Section 31,
T36S, R24E, S.L.B.&M. San Juan County, Utah.

T36S, R24E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF
SECTION 31, T36, R24E, S.L.B.&M. TAKEN
FROM THE BRADFORD CANYON QUADRANGLE, UTAH,
SAN JUAN COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC
MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT
OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6011 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 5-22-91
PARTY D.A. K.L. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE GLOBAL NATURAL RESOURCES CORP. OF NEVADA

▲ = SECTION CORNERS LOCATED. (Brass Caps)

Global Natural Resources Corporation of Nevada
Bronco Federal 14-31 well
SWSW Sec. 31, T. 36 S., R. 24 E.
San Juan County, Utah
Lease U-64058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Global Natural Resources Corporation of Nevada is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by NM1644 (Principal - Global Natural Resources Corporation of Nevada) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Summary Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. Daily drilling and completion progress reports shall be submitted to the District office on a weekly basis.

3. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

4. BOP systems shall be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded on the daily drilling report.

As per Onshore Order No. 2 a fill-up line shall be in place and functional prior to drilling out from the surface casing shoe. None was provided on the BOPE diagram.

5. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

6. When the completion program is determined, a sundry notice describing the completion shall be submitted to this office for approval.

7. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

8. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever comes first, without prior written approval of the Authorized Officer. Surface casing shall have centralizer on each of the bottom three joints.

9. Surface casing shall have a centralizer on each of the bottom three joints.

10. Surface casing shall be set 50 feet into the Chinle Formation regardless of the depth the Chinle is encountered.

11. Cement volumes shall be adequate to cement surface casing (8 5/8 inch casing) from the shoe to surface and adequate to cement production casing (5 1/2 inch casing) from the shoe to 2400 ft above the shoe (4100 ft KB). No volumes of cement were given.

12. To determine cement top and bond quality, a cement bond log (CBL) or cement evaluation tool (CET) shall be run after the 5 1/2" casing is run and cemented in place.

B. SURFACE USE PLAN

1. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

2. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

3. A cultural resource clearance will be required before any construction begins. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places:
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

4. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried or within 18 months of completion of drilling whichever is least, all areas not needed for production will be rehabilitated.

5. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

6. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

7. If the well is productive, cattle guards will be installed on the access road at fence crossings. The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

8. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the largest tank in the battery. All loading lines and valves will be placed inside the berm surrounding the tank battery.

9. All permanent (on-site for six (6) months or longer) structures constructed or installed (including oil well pumping units) shall be painted a flat, nonreflective, earth tone color to blend with the local environment, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities shall be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors shall be coordinated with the Price River Resource Area office prior to initiating painting.

10. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.

11. Pipeline construction activity is not authorized under this permit.

12. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.

13. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 7 (NTL-2B).

14. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).B.

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

B. Stipulations

1. The maximum total disturbed width of the road will not exceed 30 feet, total length of the access road will be 4,438.91 feet. Maximum grades will not exceed six percent. There will be no turnouts on the access road. Centerline has been flagged. The road will be approximately 30 feet wide with 18 feet running surface.
2. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance. The access (including any existing non-county) road will be rehabilitated or brought to BLM Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.
3. All permanent (onsite for six months or longer) structures constructed or installed will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:
JUNIPER GREEN.
4. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

5. All site security guidelines identified in 43 CFR 3162.7 regulations and onshore Oil and Gas order No. 3; Site Security will be adhered to.
6. All off-lease storage, off-lease measurement, or co-mingling on-lease or off lease will have prior written approval from the District Manager. All produce lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
7. Gas Measurement will be conducted in accordance with the Onshore Oil and Gas Order No. 5; Gas Measurement and 43 CFR 3162.7-3.
8. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.
9. Oil Measurement will be conducted in accordance with onshore Oil and Gas Order No. 4, Oil Measurement and 43 CFR 3162.7-2.
10. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the District Office. All meter measurement facilities will conform with the API standards for liquid Hydrocarbons and the AGA standard for natural gas measurement.
11. All water needed for drilling purposes will be obtained from a private source.

A temporary water use permit for this operation will be obtained from the Utah State Engineer at Price, Utah, 801-637-1303. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
12. Pad construction material will be obtained from onsite and in place materials. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.
13. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with 24 tons of bentonite.

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to the height of not less than four (4) feet.. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit. No chrome compounds will be on location.

14. All trash must be placed in a trash basket and hauled away to the county refuse facility.
15. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
16. Toilets will be on location.
17. Camp facilities will not be required.
18. The reserve pit will be located on the northeast side of the location. The top six inches of soil material will be removed from the location and stockpiled separately on the west and south sides of the site. Topsoil along the access road will be reserved in place adjacent to the road. Access to the well pad will be from the west, along the planned access road. The trash pit will be located on the northeast corner of the well pad.
19. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
20. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, contoured to approximately natural contours and (as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining topsoil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
21. The area will be seeded between October 1 and February 28 with:

- 2 lbs/acre Indian ricegrass
- 6 lbs/acre Galleta
- 4 lbs/acre Crested wheatgrass
- 2 lbs/acre Desert bitterbrush
- 1/2 lb/acre Yellow Sweetclover
- 2 lbs/acre Forage Kochia (Prostrata)

The pounds of seed listed above is pure live seed. Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

22. Other water control measures may be required by the Authorized Officer.

23. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.
24. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 42 CFR 3164.
25. The dirt contractor will be provided with an approved copy of the surface use plan.
26. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation in not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

27. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

28. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

The following stipulations are required by the Authorized Officer:

1. If the well is a producer the road may need to be ditched, crowned, surfaced with rock, and culverts applied in the appropriate places.
2. The capacity of the dike around the tank battery will be large enough to contain 1.5 times the volume of the largest tank plus one days production coming into the battery.
3. There will be NO BURNING OF TRASH ON LOCATION.
4. The seed mixture will be as follows:
 - 2 lbs/acre Indian ricegrass
 - 6 lbs/acre Crested wheatgrass
 - 2 lbs/acre Fourwing saltbush
 - 2 lbs/acre Desert bitterbrush
 - 0.5 lb/acre Yellow Sweetclover
 - 2 lbs/acre Forage Kochia, prostrata
5. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
6. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
7. No liquid hydrocarbons will be discharged to the reserve pit or on location.
8. There will be no operations conducted from December 15 to April 30 due to critical deer winter range closure.
9. All raptor nests would be avoided by one-half (1/2) mile from construction activities. If construction is delayed until spring, 1992, the wildlife biologist would be notified and a survey would be done to ensure raptor safety during the critical nesting season.
10. Prework conferences will be conducted by Bureau of Land Management with all personnel involved in construction, drilling and rehabilitation activities. The principal topic of the conferences will be to stress the archaeological importance of the National Historic Landmark and to ensure everyone involved understands the penalties for damage to archaeological sites.

11. During initial land clearing and construction activities, an archaeologist will be on hand to ensure that no archaeological sites are damaged. So that the monitoring has a maximum effect, the first removal of vegetation and topsoil will be done so that as little topsoil as possible is removed.
12. In advance of any permitted development activities, a single strand wire fence will be constructed around the entire area where they will take place. The fenced area will be large enough to include stockpiling vegetation and topsoil, as well as for parking vehicles.
13. During all stages of permitted activity increased Bureau of Land Management presence will be maintained by agency law enforcement personnel who will monitor the condition of the archaeological sites in the vicinity of the undertaking.

-6-

UT-060-1790-3
July 1986

TABLE 1

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area,
at (801) 587-21413 for the following:

2 days prior to commencement of dirt work, construction or
reclamations;

1 day prior to spudding;

50 feet prior to reaching surface casing (8 5/8 inch casing)
depth;

3 hours prior to testing BOP's;

24 hours prior to closing the reserve pit.

If the person at the above number cannot be reached, then notify Fred
Oneyear in the Moab District Office at (801) 259-6111 or at home (801)
259-5937 (If unsuccessful, then notify one of the following people
listed below).

Notify the Moab District Office, Branch of Fluid Mineral at (801) 259-
6111 for the following:

No well abandonment operations will be commenced without the
prior approval of the Assistant District Manager, Mineral
Resources Division. In the case of newly drilled dry holes, in
emergency situations, verbal approval can be obtained by calling
the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer Office Phone: (801) 259-6111

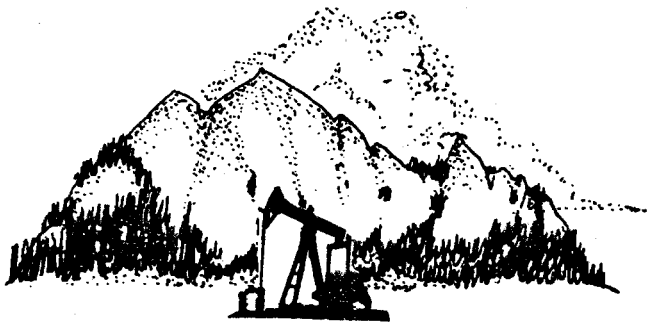
Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays,
or after hour please call the following:

Lynn Jackson, Office Phone: (801) 259-6111

Chief, Branch of Fluid Minerals Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A

Sandy, UT 84070-2418

(801) 561-3121
COPY

October 21, 1991

Mr. Dale Manchester
Bureau of Land Management District Office
P.O. Box 970
Moab, Utah 84532

RE: Compliance with Approval of Permit to Drill
Bronco #31-14 well
Section 31-T36S, R24E
San Juan County, Utah

Dear Dale:

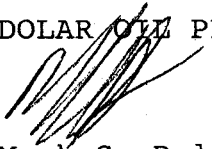
Enclosed please find a corrected Application and Permit to Drill, Deepen, or Plug Back and Sundry Notice for the above referenced well. Please be advised Global Natural Resources has determined it necessary to drill the well directionally and plans to reach a bottom hole location of 1550 feet from the West line and 450 feet from the south line. We anticipate this will still allow us to be in the "window" of the 40 acre spacing order.

Also, please note the sundry notice provides information regarding adequate and approved water supply. Water be advised water will be obtained from the Clyde Watkins Water well, permit #307-637-845847. A contract has been entered into by Watkins and Global.

Do not hesitate to call if you have any questions.

Yours truly,

DOLAR OIL PROPERTIES


Mark S. Dolar, CPL

Enclosure
MSD/df

cc: Global Natural Resources Corp.
Utah Division of Oil and Gas ✓
Johnny Gunn (@ 32-1 location)

RECEIVED

NOV 04 1991

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No.

5300 Memorial Drive, Suite 800, Houston, TX 77007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938 feet from West line; 544 feet from South line
SW $\frac{1}{4}$ SW $\frac{1}{4}$ (Lot 4) of Section 31, T. 36 S., R.24 E., SLM

8. Well Name and No.

GNR #31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

wildcat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) The GNR #31-14 Bronco federal well will be directionally drilled to reach a total depth footage of 1550 feet from the West line, and 450 feet from the South line.

2) Water source for drilling the well will be obtained from the Clyde Watkins Water well #1, permit #307-637-845847.

RECEIVED

NOV 04 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title Contract Landman

Date 10/29/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

CORRECTED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Global Natural Resources Corporation of Nevada

3. ADDRESS OF OPERATOR

5300 Memorial Drive, Suite 800, Houston, Texas 77007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

938 feet from West line; 544 feet from South line

At proposed prod. zone

1550 feet from West line; 450 feet from South line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles northeast of Blanding, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

450 feet

16. NO. OF ACRES IN LEASE

1883.52

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6,500 feet

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6005 feet above sea level (KB)

22. APPROX. DATE WORK WILL START*

November 3, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 5/8"	Conductor	24 lb J55	85 feet	As needed
9 5/8"	8 5/8"	24 lb J55	2200 feet	125 sacks of Class B Cement
7 7/8"	5 1/2"		6500 feet	790 sacks of 65-35 Poz cement

RECEIVED

NOV 9 4 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Contract Landman

DATE

October 28, 1991

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.
U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **14-31**
GNR #31-14 Bronco Federal

9. API Well No.
43-037-31655

10. Field and Pool, or Exploratory Area
wildcat

11. County or Parish, State

San Juan Utah

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Global Natural Resources Corporation of Nevada

3. Address and Telephone No.
5300 Memorial Drive, Suite 800, Houston, TX 77007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**938 feet from West line; 544 feet from South line
SW 1/4 (Lot 4) of Section 31, T. 36 S., R. 24 E., SLM**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) The GNR #31-14 Bronco federal well will be directionally drilled to reach a total depth footage of 1550 feet from the West line, and 450 feet from the South line.
- 2) Water source for drilling the well will be obtained from the Clyde Watkins Water well #1, permit #307-637-845847.

RECEIVED

NOV 05 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that foregoing is true and correct

Contract Landman

Date **10/29/91**

(This space for Bureau or State office use)

Assistant District Manager

Approved by
Conditions of approval, if any:

Approved DMM 11/1/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 7, 1991

Global Natural Resources Corporation of Nevada
5300 Memorial Drive, Suite 800
Houston, Texas 77007

Gentlemen:

Re: GNR #31-14 Bronco Federal Well, 938 feet from the West line, 544 feet from the South line, SW 1/4 SW 1/4, (Lot 4), Section 31, Township 36 South, Range 24 East, San Juan County, Utah

Approval was given by the Division on October 9, 1991, to drill the referenced well at the above described surface location. The Division further acknowledges receipt on November 5, 1991, of an amended Application for Permit to Drill dated October 28, 1991, which requests approval for drilling the well to a proposed bottom hole location at 450 feet from the west line and 1550 from the south line in the SE 1/4 SW 1/4 of Section 31.

Approval is hereby granted pursuant to Utah Admin. R. 615-3-3, to drill the referenced well to the proposed bottom hole location subject to the following:

1. Compliance with all stipulations and conditions of the approval issued by the Division on October 9, 1991.
2. Compliance with the requirements of Utah Admin. R. 615-3-11, Directional Drilling, with particular attention directed to the requirements for ownership verification and submittal of a deviation and directional survey.

Sincerely,

R.J. Firth

Associate Director, Oil and Gas

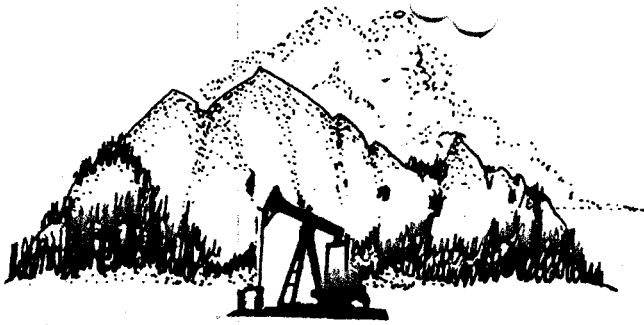
ldc

Enclosures

cc: Bureau of Land Management

J.L. Thompson

WO11



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

November 18, 1991

Mr. Dale Manchester
Bureau of Land Management District Office
P.O. Box 970
Moab, Utah 84532

RE: Sundry Notices and Reports
on Well - Bronco #31-14
Section 31-T36S, R24E
San Juan County, Utah

Dear Dale:

Enclosed please find originals and copies of Sundry Notices dated November 15 and 18, 1991.

Do not hesitate to call if you have any questions.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

Enclosure
MSD/df

cc: Utah Division of Oil and Gas

RECEIVED

NOV 20 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No.

5300 Memorial Drive, Suite 800, Houston, TX 77007
(713) 880-5464

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from South line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GNR 31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change drilling program
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Per request and approval of BLM, drilling program will be deviated from original A.P.D. so rotating head at bottom of surface casing will not be necessary, and will not be set into place.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-20-91

BY: JAN Matthews

RECEIVED

NOV 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Landman

Date

11/18/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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NOV 20 1991

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DRILLING REPORT

11/16 - Drilled ahead to depth 1486'. Replaced bit #5 at 1230'. Bit #6 - 11" Sec type S84.

11/17 - Continued drilling ahead to depth of 2187'. Replaced Bit #6. Called BLM and reported cement and cement volumes.

11/18 - Ran 50 joints 8 5/8" new 24# J-55 ST&C 8RD casing, set at 2186'. Cemented with 585 sacks 65/35 poz, 6% gel, 2% CaCl, 1/4# celloseal, wt 12.4, yield 1.85; follow with 200 sacks Class "B" + 2% CaCl + 1/4# celloseal, wt. 15.6, (yield 1.18; PD @ 1:00 pm 11/17/91, float held, good circulation, approximately 200 sacks cement to reserve pit, ran 1" to 120' & top out with 120 sacks Class "B" + 2% CaCl, hole stayed full, WOC, cut off conductor & 8-5/8" casing, weld on bradenhead, let casinghead cool, test casinghead to 1000#, NU Doubleram BOP, hydril & check manifold, attempt to press test BOP.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Landman

Date

11/18/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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*See Instruction on Reverse Side

UNITED STATES
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DRILLING REPORT:

11/15 - Cemented, topped out with 8 yards of concrete per request of BLM. Redrilled mousehole, PU shock sub & GIH, drilled cement, tagged cement at 170', continued drilling to depth of 550'. Replaced bit. Bit #3 is 8" D.C., shock sub, 15 - 6 1/8 DC's.

RECEIVED

NOV 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Landman Date 11/15/91

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Approved by _____ Title _____ Date _____
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DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

SPODDING INFORMATION

API NO. 43-037-31655

NAME OF COMPANY: GLOBAL NATURAL RESOURCES CORP.

WELL NAME: GNR 31-14 BRONCO FEDERAL

SECTION SWSW 31 TOWNSHIP 36S RANGE 24E COUNTY SAN JUAN

DRILLING CONTRACTOR ARAPHOE

RIG # 4

SPODDED: DATE 11-12-91

TIME 6:30 p.m.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY MARK DOLAR

TELEPHONE # 561-3121

DATE 11-21-91

SIGNED

TAS/JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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U-64058

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7. If Unit or CA, Agreement Designation

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GNR 31-14 Bronco Federal

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DRILLING REPORT:

11/19/91 - Tested pipe rams, blind rams, manifold and kelly valve to 3,000 PSI & 8- 5/8" casing to 1500 PSI. Continued drilling to depth of 2540'.

11/20/91 - Continued drilling to depth of 3312'.

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NOV 21 1991

DIVISION OF
OIL GAS & MINING

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Signed _____ Title Landman Date 11/20/91

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NOV 22 '91 11:35AM GLOBAL NATURAL RES

P.3

*** WILSON DOWNHOLE SERVICES ***

PROPOSAL SYSTEM Rev 4.22-PC

Printed on 2-Oct-91 at 13:48:27

GLOBAL NATURAL RESOURCES
BRONCO FEDERAL 14-31
SAN JUAN COUNTY, UTAH
SEC 31 36N 24E
Proposal File = GLOBAL

Position of well relative to reference point, Latitude = 544.00 feet Departure = 938.00 feet
Vertical Section Direction = 98° 43' 56"

WT	FT	Isoln.	Survey Sta.	X S	Y S	Vert Sect	Closure	X S	Y S	Dist	r r.
		Day Mn Sc	Day Mn Sc	from Surface pos		Dist	Dist	from Reference pos			Dir.
* 4200.00	4200.00	0 0 0	98 43 56	.00	.00	.00	.00	544.00	938.00	2.00	0
4300.00	4299.98	2 0 0	98 43 56	-.26	1.72	1.75	1.75	543.74	939.72	2.00	0
4400.00	4399.84	4 0 0	98 43 56	-1.06	6.90	6.98	6.98	542.94	944.90	2.00	0
4500.00	4499.45	6 0 0	98 43 56	-2.38	15.51	15.69	15.69	541.62	953.51	2.00	0
4600.00	4598.70	8 0 0	98 43 56	-4.23	27.56	27.88	27.88	539.77	965.56	2.00	0
4700.00	4697.47	10 0 0	98 43 56	-6.61	43.02	43.52	43.52	537.39	981.02	2.00	0
4800.00	4795.62	12 0 0	98 43 56	-9.50	61.88	62.60	62.60	534.50	999.88	2.00	0
4900.00	4893.06	14 0 0	98 43 56	-12.92	84.11	85.10	85.10	531.08	1022.11	2.00	0
5000.00	4989.64	16 0 0	98 43 56	-16.85	109.69	110.98	110.98	527.15	1047.69	2.00	0
5100.00	5085.27	18 0 0	98 43 56	-21.29	138.59	140.21	140.21	522.71	1076.59	2.00	0
* 5135.61	5119.07	18 42 44	98 43 56	-22.99	149.67	151.43	151.43	521.01	1087.67	.00	0
5200.00	5180.05	18 42 44	98 43 56	-26.12	170.09	172.08	172.08	517.88	1108.09	.00	0
5300.00	5274.77	18 42 44	98 43 56	-31.00	201.80	204.17	204.17	513.00	1139.20	.00	0
5400.00	5369.48	18 42 44	98 43 56	-35.87	233.51	236.25	236.25	508.13	1171.51	.00	0
5500.00	5464.20	18 42 44	98 43 56	-40.74	265.22	268.33	268.33	503.26	1203.22	.00	0
5600.00	5558.91	18 42 44	98 43 56	-45.61	296.93	300.41	300.41	498.39	1234.93	.00	0
5700.00	5653.62	18 42 44	98 43 56	-50.48	328.64	332.49	332.49	493.52	1266.64	.00	0
5800.00	5748.34	18 42 44	98 43 56	-55.35	360.35	364.57	364.57	488.65	1298.35	.00	0
5900.00	5843.05	18 42 44	98 43 56	-60.22	392.06	396.66	396.66	483.78	1330.06	.00	0
6000.00	5937.77	18 42 44	98 43 56	-65.09	423.77	428.74	428.74	478.91	1361.77	.00	0
6100.00	6032.48	18 42 44	98 43 56	-69.96	455.48	460.82	460.82	474.04	1393.48	.00	0
6200.00	6127.19	18 42 44	98 43 56	-74.83	487.19	492.90	492.90	469.17	1425.19	.00	0
6300.00	6221.91	18 42 44	98 43 56	-79.70	518.90	524.98	524.98	464.30	1456.90	.00	0
6400.00	6316.62	18 42 44	98 43 56	-84.57	550.61	557.06	557.06	459.43	1488.61	.00	0
6500.00	6411.34	18 42 44	98 43 56	-89.44	582.32	589.14	589.14	454.56	1520.32	.00	0
* 6593.61	6500.00	18 42 44	98 43 56	-94.00	612.00	619.18	619.18	450.00	1550.00	.00	0

*Proposed
not done yet.
JAM*

VERTICAL PROJECTION

SCALE 1" = 282'

S 81° 18' 04" E

HORIZONTAL PROJECTION

SCALE 1" = 225'

4200 4200' KOP

4450

4700

4950

5119.07

5119.07

5138' 18° 43'

5200

SURFACE LOC. 544 FSL

938 FWL

5450

BOTTOM LOC. 450 FSL

1550 FWL

SUR. LOC.

75' RADIUS TARGET

0

200

400

600

800

0

S 81° 18' 04" E

BHL

-200

5700

5950

6200

6450

6500.00

TVD

618.18'

5584' 18° 43'

250

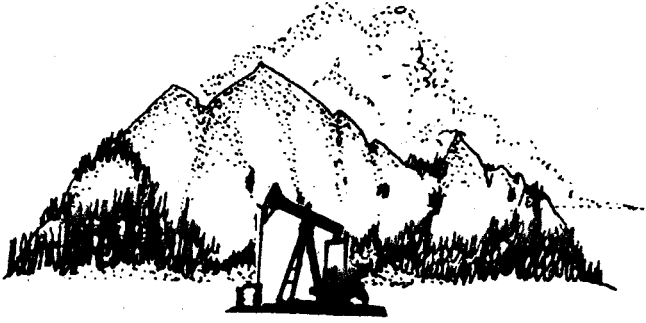
500

750



2-Oct-91

GLOBAL NATURAL RESOURCES
BRONCO FEDERAL 14-31
SAN JUAN COUNTY, UTAH
SEC 31 38N 24E



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

RECEIVED

NOV 25 1991

DIVISION OF
OIL GAS & MINING

November 22, 1991

Mr. Dale Manchester
BLM - Moab Office
Post Office Box 970
Moab, UT. 84532

Dear Dale:

Enclosed please find copies of the report on Well GRN 31-14 dated November 22, 1991.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

MSD/df

Enclosure

cc: Frank Matthews
Utah Div. of Oil & Gas

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-64058
2. Name of Operator Global Natural Resources Corporation of Nevada	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007 (713) 880-5464	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from South line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM	8. Well Name and No. GNR 31-14 Bronco Federal
	9. API Well No. 43-037-31655
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State San Juan, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
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	<input type="checkbox"/> New Construction
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DRILLING REPORT

11/21 - Continued drilling ahead with Bit #7 to depth of 3867'.

11/22 - Drilled to depth of 4200'. PU down hole meter, TIH, fill pipe every 15 studs; setting and checked MWD tools.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Landman

Date

11/22/91

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Diagram for directional drilling, and proposed directional deviation program is attached.

14. I hereby certify that the foregoing is true and correct

Signed

Title Landman

Date 11/22/91

(This space for Federal or State office use)

Approved by

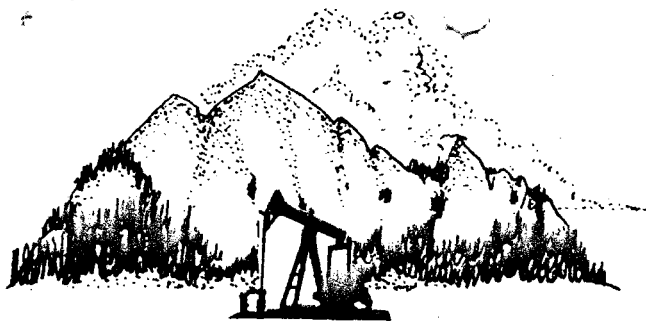
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DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

November 27, 1991

Mr. Dale Manchester
BLM - Moab Office
Post Office Box 970
Moab, UT. 84532

Dear Dale:

Enclosed please find copies of Sundry reports on Well GRN 31-14 dated November 27, 1991.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

MSD/df

Enclosures

cc: Utah Div. of Oil & Gas ✓

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NOV 29 1991

DIVISION OF
OIL GAS & MINING

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2. Name of Operator Global Natural Resources Corporation of Nevada	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007 (713) 880-5464	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from South line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM	8. Well Name and No. GNR 31-14 Bronco Federal
	9. API Well No. 43-037-31655
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State San Juan, Utah

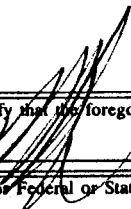
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORTS:

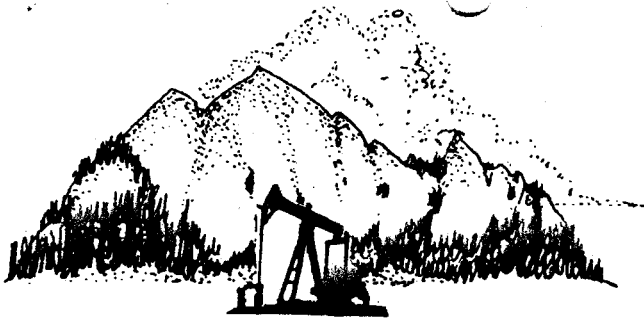
11/25/91 - PU & TIH with 20 joints DP to 4450'. RU Dowell & cemented with 160 sacks of Class "G" + 0.5% D65 + 5% D44, mix weight 17 ppg; yield 1.05, set balanced plug from 4450-4000'; job completed @ 2:30 p.m. POOH with 9 stds DP, LD 24 joints DP, POOH with DP & TIH to 1800', WOC.

11/26/91 - Drilled cement to kick-off point @ 4095', tag top of cement @ 4072', circulated and mixed mud, POOH, repair fillpipe every 15 studs, continued drilling. Total depth of 4108'.

14. I hereby certify that the foregoing is true and correct		
Signed 	Title Landman	Date 11/27/91
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

November 27, 1991

Mr. Dale Manchester
BLM - Moab Office
Post Office Box 970
Moab, UT. 84532

Dear Dale:

Enclosed please find an additional Sundry report on Well GRN 31-14 dated November 27, 1991.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

MSD/df

Enclosures

cc: Utah Div. of Oil & Gas ✓

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DEC 02 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007
(713) 880-5464

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from South line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GNR 31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORT:

11/27/91 - Changed Bit #9 at depth of 4124'. Bit #10 is 7 7/8" Smith type F3H, Jets 3-13. Continued drilling to depth of 4265'. Mtr angle reset to 1-1/2 degree, started TIH filing pipe every 15 studs.

RECEIVED

DEC 02 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed _____

Title Landman

Date 11/27/91

(This space for Federal or State office use)

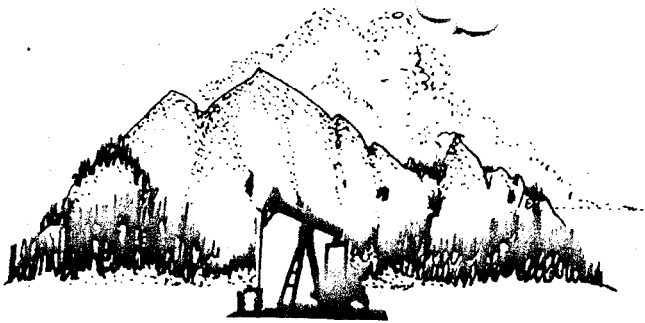
Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

December 6, 1991

Mr. Dale Manchester
BLM - Moab Office
Post Office Box 970
Moab, UT. 84532

Dear Dale:

Enclosed please find Sundry reports on Well GRN 31-14
dated December 6, 1991.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

MSD/df

Enclosures

cc: Utah Div. of Oil & Gas

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

DEC 09 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
SUNDRY NOTICES AND REPORTS ON WELLS GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007
(713) 880-5464

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from south line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GNR 31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORT:

11/28/91 - Continued drilling ahead with Bit #10, made 484' to depth of 4608'. MW 8.8, Vis 37, WL 12.4, PV 8, YP 7, 0% Oil, Ca 0, Gels 0/4, 2.5% solid pH 12, Class 1200.

11/29/91 - Continued drilling to depth of 4793', MW 9, Vis 34, WL 14, PU 6, YP 4, 0% Oil, Catr, gels 0/2, 4.5% solid, C1 1000, Replaced bit #10 4,793'.

11/30/91 - Bit #11, 7 7/8" Smith SDGH, Jets 1-12, 2-13, out @ 4860'. Made 620' in 13 hours. Bit #12, 7-7/8" Smith F3H, Jets 3-11, made 2' to depth of 4795'. MW 9.0 Vis 36, WL 12, PV 8, YP 5, Ca 40, gels 1/3, 4.5% solid, PH10, cl 1000.

12/1/91 - Continued drilling ahead to depth of 5015', MW 8.9, Vis 34, WL 10.8, PV 7, YP 4, Ca 40, gels 0/2, 4% solid, pH 10. cl 900.

12/2/91 - Drilled to depth of 5206', ck BOP & svy, strap out of hole, look for hole in drill string chg battery as in MWD tool.

12/3/91 - Pu mtr & chg BHA, TIH, fill pipe every 15 studs, work on pulser, no pulse, slug pipe & POCH, chg out pulser, TIH, fill.

14. I hereby certify that the foregoing is true and correct

Signed

Title Landman

Date 12/6/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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DEC 09 1991

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF
OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-64058
2. Name of Operator Global Natural Resources Corporation of Nevada	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007 (713) 880-5464	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from south line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, S1M	8. Well Name and No. GNR 31-14 Bronco Federal
	9. API Well No. 43-037-31655
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORT:

12/6/91 - Drilled to a total depth of 5942'. POOH, LD 21 jts DP, LD mud mtr & MWD tools, strap pipe in hole, reaming, pmp carbide, trip for hole in pipe - 99th jt., ream to 5736'. MW 9.2, Vis 35, WL 7.0, PV 7, YP 4, Ca 60, Gels 0/2, Solid 6%, pH 9.5, CI 500.

Deviated program attached (3 pages)

14. I hereby certify that the foregoing is true and correct

Signed

Title Landman

Date 12/6/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

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*See Instruction on Reverse Side

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WILSON DOWNHOLE DIRECTIONAL SERVICES

Page 1

GLOBAL NATURAL RESOURCES
BRONCO FEDERAL 14-31
S31-T38N-R24E
SAN JUAN COUNTY, UTAH

DIVISION OF
MAGNETIC DECLINATION 12 DEG. 28 MIN. EAST
DAVID BIBLE/DIRECTIONAL SUPERVISOR

Vert. Sect. Dir. = S 81.2667 E Calculations using the Radius of Curvature Method									
Meas. Depth	Hole Ang.	T.V.D.	V. S. Dist.	Hole Dir.	Total Lat.	Coordinates Dep.	C L O S U R E S		D. L. Sev.
							Distance	Direction	
0	.00	.00	.00	Vertical	.00	.00	.00 N	.0000 E	.00
2187	.00	2187.00	.00	Vertical	.00	.00	.00 N	.0000 E	.00
2503	.25	2503.00	-.16	S 22.00 W	.64 S	.26 W	.69 S	22.0000 W	.08
2781	.25	2781.00	.62	N 32.00 E	1.01 S	.47 E	1.11 S	24.8598 E	.27
3092	.75	3091.98	2.45	N 73.00 E	.61 N	2.57 E	2.65 N	76.7121 E	.20
3404	.75	3403.96	5.92	N 61.00 E	2.20 N	6.33 E	6.70 N	70.8202 E	.05
3658	.50	3657.94	7.79	N 42.00 E	3.92 N	8.49 E	9.35 N	65.2177 E	.13
3960	.50	3959.93	9.14	N 37.00 E	5.95 N	10.16 E	11.78 N	59.6464 E	.01
4249	2.10	4248.85	14.11	N 82.80 E	9.15 N	15.68 E	18.16 N	59.7356 E	.66
4281	4.80	4280.79	15.99	N 89.00 E	9.29 N	17.60 E	19.90 N	62.1791 E	8.52
4312	5.80	4311.65	18.80	N 87.10 E	9.39 N	20.47 E	22.52 N	65.3601 E	3.28
4343	6.30	4342.48	22.01	N 89.10 E	9.50 N	23.73 E	25.56 N	68.1922 E	1.75
4374	6.80	4373.28	25.52	S 87.30 E	9.44 N	27.27 E	28.85 N	70.9034 E	2.09
4405	7.60	4404.03	29.39	S 82.70 E	9.10 N	31.14 E	32.44 N	73.7056 E	3.18
4436	7.80	4434.75	33.54	S 83.20 E	8.59 N	35.26 E	36.29 N	76.3051 E	.68
4468	7.30	4466.48	37.75	S 80.30 E	7.99 N	39.42 E	40.22 N	78.5439 E	1.96
4499	8.20	4497.19	41.93	S 80.00 E	7.27 N	43.54 E	44.14 N	80.5159 E	2.91
4530	8.60	4527.86	46.45	S 79.60 E	6.47 N	47.99 E	48.43 N	82.3209 E	1.30
4561	8.10	4558.53	50.95	S 78.80 E	5.63 N	52.42 E	52.72 N	83.8719 E	1.66
4593	8.70	4590.19	55.62	S 78.80 E	4.72 N	57.00 E	57.20 N	85.2668 E	1.87
4624	9.80	4620.78	60.60	S 78.70 E	3.75 N	61.89 E	62.00 N	86.5348 E	3.55
4655	10.60	4651.29	66.09	S 79.80 E	2.72 N	67.28 E	67.34 N	87.6819 E	2.66
4684	10.90	4679.78	71.50	S 80.60 E	1.80 N	72.61 E	72.63 N	88.5777 E	1.16
4715	11.00	4710.22	77.38	S 80.80 E	.85 N	78.42 E	78.43 N	89.3781 E	.35
4746	11.40	4740.63	83.41	S 80.70 E	.12 S	84.37 E	84.37 S	89.9208 E	1.29

Page 2

WILSON DOWNHOLE DIRECTIONAL SERVICES

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5-Dec-91

GLOBAL NATURAL RESOURCES
BRONCO FEDERAL 14-31
S31-T38N-R24E
SAN JUAN COUNTY, UTAH

MAGNETIC DECLINATION 12 DEG. 28 MIN. EAST
DAVID BIBLE/DIRECTIONAL SUPERVISOR
OIL GAS & MINING

Vert. Sect. Dir. = S 81.2667 E Calculations using the Radius of Curvature Method

Meas. Depth	Hole Ang.	T.V.D.	V. S. Dist.	Hole Dir.	Total Lat.	Coordinates Dep.	C L O S U R E S		D. L.
							Distance	Direction	Sev.
4785	12.10	4778.81	91.35	S 79.90 E	1.45 S	92.19 E	92.21 S	89.0960 E	1.84
4818	12.70	4811.04	98.43	S 80.90 E	2.64 S	99.18 E	99.22 S	88.4773 E	1.93
4846	12.80	4838.35	104.61	S 81.00 E	3.61 S	105.28 E	105.35 S	88.0370 E	.37
4877	13.50	4868.54	111.66	S 81.80 E	4.66 S	112.26 E	112.35 S	87.6214 E	2.33
4907	13.80	4897.69	118.74	S 82.60 E	5.62 S	119.27 E	119.40 S	87.3004 E	1.18
4939	14.00	4928.75	126.43	S 83.40 E	6.56 S	126.90 E	127.07 S	87.0405 E	.87
4970	14.50	4958.80	134.05	S 85.10 E	7.33 S	134.49 E	134.69 S	86.8825 E	2.10
5000	15.20	4987.80	141.72	S 84.90 E	8.00 S	142.15 E	142.38 S	86.7808 E	2.34
5031	15.40	5017.70	149.87	S 86.30 E	8.62 S	150.31 E	150.56 S	86.7167 E	1.36
5062	15.90	5047.55	158.21	S 85.90 E	9.19 S	158.65 E	158.92 S	86.6842 E	1.65
5092	16.50	5076.36	166.54	S 87.20 E	9.70 S	167.01 E	167.29 S	86.6775 E	2.34
5122	16.70	5105.11	175.06	S 87.40 E	10.10 S	175.57 E	175.86 S	86.7078 E	.69
5154	17.00	5135.73	184.28	S 88.50 E	10.43 S	184.84 E	185.13 S	86.7701 E	1.37
5210	17.50	5189.22	200.75	S 88.70 E	10.84 S	201.44 E	201.73 S	86.9207 E	.90
5242	16.70	5219.80	210.11	S 85.60 E	11.30 S	210.83 E	211.14 S	86.9309 E	3.79
5273	16.30	5249.52	218.90	S 83.20 E	12.16 S	219.60 E	219.93 S	86.8296 E	2.55
5303	15.50	5278.38	227.11	S 81.90 E	13.23 S	227.75 E	228.13 S	86.6756 E	2.92
5335	15.90	5309.18	235.77	S 81.20 E	14.50 S	236.31 E	236.75 S	86.4884 E	1.38
5366	15.80	5339.00	244.24	S 80.50 E	15.85 S	244.67 E	245.18 S	86.2940 E	.70
5397	15.20	5368.88	252.52	S 82.20 E	17.09 S	252.86 E	253.44 S	86.1326 E	2.43
5428	15.20	5398.79	260.65	S 81.70 E	18.23 S	260.91 E	261.54 S	86.0027 E	.42
5459	15.40	5428.69	268.83	S 80.10 E	19.53 S	268.98 E	269.69 S	85.8482 E	1.51
5490	15.20	5458.59	277.01	S 80.30 E	20.92 S	277.04 E	277.83 S	85.6821 E	.67
5522	14.20	5489.55	285.13	S 80.00 E	22.31 S	285.04 E	285.92 S	85.5253 E	3.13
5553	14.80	5519.56	292.88	S 76.90 E	23.86 S	292.65 E	293.62 S	85.3387 E	3.16

Page 3

WILSON DOWNHOLE DIRECTIONAL SERVICES

5-Dec-91

GLOBAL NATURAL RESOURCES
BRONCO FEDERAL 14-31
S31-T38N-R24E
SAN JUAN COUNTY, UTAH

MAGNETIC DECLINATION 12 DEG.28 MIN. EAST
DAVID BIBLE/DIRECTIONAL SUPERVISOR

Vert. Sect. Dir. = S 81.2667 E Calculations using the Radius of Curvature Method

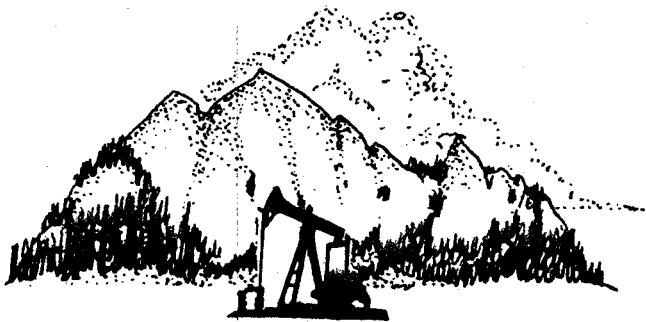
Meas. Depth	Hole Ang.	T.V.D.	V. S. Dist.	Hole Dir.	Total Lat.	Coordinates Dep.	C L O S U R E S		D. L. Sev.
							Distance	Direction	
5585	15.00	5550.48	301.07	S 74.30 E	25.91 S	300.62 E	301.73 S	85.0745 E	2.18
5616	16.20	5580.34	309.35	S 75.50 E	28.08 S	308.67 E	309.94 S	84.8022 E	4.01
5647	17.20	5610.03	318.21	S 75.60 E	30.30 S	317.29 E	318.74 S	84.5448 E	3.23
5678	17.80	5639.60	327.49	S 75.10 E	32.66 S	326.31 E	327.94 S	84.2845 E	2.00
5709	18.10	5669.09	336.98	S 74.90 E	35.13 S	335.54 E	337.37 S	84.0228 E	.99
5741	18.30	5699.49	346.91	S 74.30 E	37.79 S	345.18 E	347.24 S	83.7528 E	.86
5772	18.00	5728.94	356.50	S 75.00 E	40.34 S	354.49 E	356.78 S	83.5074 E	1.20
5804	18.40	5759.34	366.41	S 72.40 E	43.15 S	364.08 E	366.63 S	83.2414 E	2.83
5835	19.50	5788.66	376.38	S 74.60 E	46.01 S	373.73 E	376.55 S	82.9822 E	4.23
5865	18.80	5817.00	386.13	S 72.30 E	48.81 S	383.16 E	386.26 S	82.7405 E	3.43
5896	18.40	5846.38	395.89	S 71.30 E	51.90 S	392.56 E	395.97 S	82.4690 E	1.65

Bottom Hole Closure 395.97 at S 82.4690 E

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

December 13, 1991

Mr. Dale Manchester
Bureau of Land Management District Office
P.O. Box 970
Moab, Utah 84532

RE: Sundry Notices and Reports
on Well - Bronco #31-14
Section 31-T36S, R24E
San Juan County, Utah

Dear Dale:

Enclosed please find an original and copies of Sundry Notices dated December 12, 1991.

Do not hesitate to call if you have any questions.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

Enclosures
MSD/df

cc: Utah Division of Oil and Gas

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

DEC 16 1991

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-64058
2. Name of Operator Global Natural Resources Corporation of Nevada	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007 (713) 880-5464	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from south line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, S1M	8. Well Name and No. GNR 31-14 Bronco Federal
	9. API Well No. 43-037-31655
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORT:

12/7/91 - CA:Drig, BGG 8, CG 9, TG 0; MW 9.2, Vis 38, WL 6.4, PV 9, YP 5, Gels 1/3, Solids 6%, pH 11.5, Cl 500; Bit #13 - 7 7/8" Reed HP53A, Jets 3-12, SN #A84436, made 153' in 12-1/4 hrs. Wt 38, Rot 60, AV 173/298, GPM 294, pp 1150. Reeming to 5942', drig, RS, ck BOP & repair pmp, drig, ream kelly dwn, tight conn, drig, svy @ 5951', drig, circ samples @ 6080', svy @ 6012', drig.

12/8/91 - Continued drilling to depth of 6340', checked hydrill and pipe rams.

12/9/91 - Continued drilling to total depth of 6503', ck. BOP, circ samples, short trip 26 stds, tight spot 17 std single and single of btm 4200', pulled out for logs.

12/10/91 - Ran logs with Halliburton WLS.

12/11/91 - Ran DST on Desert Creek Formation.

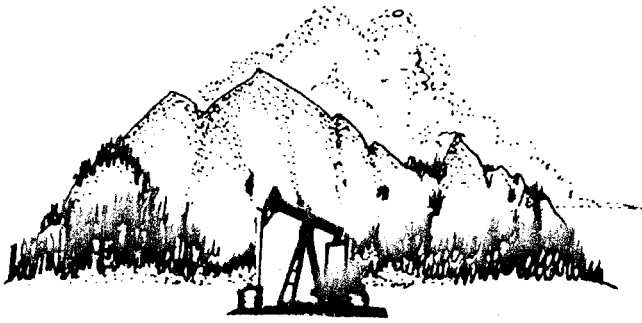
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Landman Date 12/12/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

December 24, 1991

Mr. Dale Manchester
B.L.M. - Moab District
Monticello Office
P. O. Box 970
Moab, Utah 84532

RE: Global Natural Resources Corporation
of Nevada - GNR #31-14 well
Completion report & final sundry notices

Dear Dale:

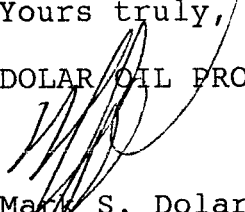
Enclosed please find three copies of the completion report and final sundry notices for the above referenced well.

To maintain the wells "tight" status, please keep the information forwarded herein confidential.

Your attention to this matter is appreciated, please call should you have any questions.

Yours truly,

DOLAR OIL PROPERTIES


Mary S. Dolar, CPL
Enclosures
MSD/df

RECEIVED

DEC 26 1991

DIVISION OF
OIL GAS & MINING

CONFIDENTIAL REPORT

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>						
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Global Natural Resources Corporation of Nevada											
3. ADDRESS OF OPERATOR 5300 Memorial Drive, Suite 800, Houston, TX 77007											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 938 feet from W. line; 544 feet from S. line At top prod. interval reported below 1511' from E. line; 440' from S. line At total depth 1520' from E. line; 438' from S. line											
14. PERMIT NO.		DATE ISSUED									
43-037-31655		10/9/91									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)							
11/12/91		12/9/91		12/23/91							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
6014 KB		6000'									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*							
6503'		4005'		No							
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
A11											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Desert Creek 6413'-6431'					25. WAS DIRECTIONAL SURVEY MADE Yes						
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GRC, BHC-Sonic, RDC-CNL, dipmeter 6-2-92					27. WAS WELL CORED Yes						
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD							
13-3/8"	54 1/2# J55	190'	17 1/2"	200 sck C1 "B"/w 3%CaCl							
8-5/8"	24# J-55	2186'	12 1/4"	585 sck 65/35 poz, 6% CaCl							
				8200 scks C1 "B" w/3% CaCl							
5 1/2"	15 1/2# J-55	6458'	7-7/8"	200 scks C1 "H" w/2%CaCl							
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)							
None											
30. TUBING RECORD											
SIZE	DEPTH SET (MD)	PACKER SET (MD)									
2 7/8"	top - 6262'	w/25000 comp test to 1000#									
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
Four shots per foot over 19 ft interval (6413-6431'), 76 total perfs.			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>6413-6431'</td> <td>150 gals 28% HCl</td> </tr> <tr> <td>6413-6431'</td> <td>3800 gals 28% NCl w/150 1.2 sp gr ball sealers</td> </tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	6413-6431'	150 gals 28% HCl	6413-6431'	3800 gals 28% NCl w/150 1.2 sp gr ball sealers
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED										
6413-6431'	150 gals 28% HCl										
6413-6431'	3800 gals 28% NCl w/150 1.2 sp gr ball sealers										
33. PRODUCTION											
DATE FIRST PRODUCTION 12/17/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Testing						
DATE OF TEST 12/20/91	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD 47.59	OIL—BBL. 498	GAS—MCF. 0						
WATER—BBL. 0	GAS—OIL RATIO —										
FLOW. TUBING PRESS. 200#	CASING PRESSURE —	CALCULATED 24-HOUR RATE 47.59	OIL—BBL. 498	GAS—MCF. 0	WATER—BBL. 0						
		OIL GRAVITY-API (CORR.) 47.6 API									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venting					TEST WITNESSED BY Fred Oneyear						
35. LIST OF ATTACHMENTS *Logs will be forwarded at earliest time possible.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE		DATE							
		Contract Landman		12/24/91							

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL REPORT

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bowndy Butte Shale	6003'					
Upper Isamy	6011'					
Hovenweep	6147'					
Lower Ismay	6169'					
Gothic	6244'					
Upper Desert Creek	6259'					
Lower Desert Creek	6316'					
Chimney Rock	6368'					
Akah	6391'					
Salt	6402'					
T.D.	6503'					

RECEIVED
CONFIDENTIAL REPORT DEC 26 1991
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-64058
2. Name of Operator Global Natural Resources Corporation of Nevada	7. If Unit or C.A. Agreement Designation
3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007 (713) 880-5464	8. Well Name and No. GNR 31-14 Bronco Federal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from south line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, S1M	9. API Well No. 43-037-31655
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TESTING REPORTS

12/18/91 Flwd well 8½ hrs open choke. Well prd appx 188 MCFGD w/FTP 35-45 psi, making tr oil. SWI 1 hr, SITP 380 psi. RU Dowell. Treat Desert Creek perms w/3800 gals of 28% HCL acid w/150 1.2 sp gr ball sealers. Ave test pressure 3400 psi, ave rate 4.16 BPM. ISIP 2980, 5 min, 2810, 10 min 2620, 15 min 2400. TLTR 129 bbls. Opened well to test tank, press dropped to 20 psi & inc to 500 psi in 1 hr. Did hourly flow tests, recovered total of 118 bbls of oil and 35.4 bbls wtr in 12 hr test on 18/64" choke.

12/19/91 Ran 5 hr prod tst: 509 MCF, 14.46 BO, 14.46 BW, TP 200# on 28/64" choke.

12/20/91 Ran 24 hr potential test: 498 MCFG, 47.59 bbls of oil 0 BW on open flow using 18/64" chk @ 1600 psi, chg to 22/64" @ 320#. TP 120#.

12/21/91 Five hr prod tst: 509 MCFGD, 14.46 BO, 46.76 BW, TP 200# on 28/64" chk 2:30 SITP 600#, 4:30 SITP 1020#, 8:30 am SITP 1600#.

12/22/91 Continued tests: 17.12 BO, 185 MCFG, 0 BW FTP 80, 22/64" chk.

12/23/91 Continued tests: 12.53 BO, 148 MCFG, 0 BW, FTP 80, 22/64" chk.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Contract Landman Date December 23, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

DEC 26 1991

CONFIDENTIAL REPORT DIVISION OF OIL GAS & MINING

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
GNR 31-14 Bronco Federal

9. API Well No.
43-037-31655

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
San Juan, Utah

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1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Global Natural Resources Corporation of Nevada

3. Address and Telephone No. 5300 Memorial Drive, Suite 800, Houston, TX 77007
(713) 880-5464

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938 feet from West line, 544 feet from South line, directionally drilled to a T.D. at 1550 feet from West line, 450 feet from south line, SW/4SW/4 (Lot 4) Section 31, T36S, R24E, SLM

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLING REPORTS

12/17/91- Press test csg to 1500 psi-ok. POH w/tbg. ran GR/CCL/VDL from 6477-5000'. TOC 5360' w/good bonding thru zone of interest, Ran log w/1500 psi. TIH w/1 jt 2-7/8" tail pipe. 5 1/2 Baker mdl "R" pkr, 2-7/8 std SN 199 jts 2-7/8" tbg @ 6457'. Circ well w/135 bbls 3% KCL wtr. Spot 150 gal, 8% HCL acid from 6457-6307'. LD 5 jts 2-7/8" tbg. Set top of pkr @ 6262', end of tailpipe @ 6302'. ND BOP. PU Tree. Set pkr w/25,000# comp. test pkr to 1000# - OK. GIH w/2" thru tbg gun loaded 4 JSPF, o deg phasing, decentralized. Applied 1000 psi on tbg & perf... 6412-6431' & lost press. While POOH, hit tight spot @ 746' & pulled out of rope socket. RU Haliburton, pumped 4.4 bbls 3% KCL wtr, inc rate to 4.3 BPM @ 3000 psi. ISIP 2397 psi, 5 min 1270, 10 min 1024, 15 min 940. Appx 1 hr RU swab & well on slight vac. GIH w/swab mandrel to SN @ 6261', gun apparently fell to btm. Made 3 swab runs, FL @ surf, rec appx 43.4 BW. All load wtr rec. Well kicked off flwg on open chk. FTP 35 psi, flaring gas @ est rate of 365 MCFGD, tr wtr & tr oil. Well kicked off @ 3:30 am. 3 1/2 hrs FTP fluctuating between 35-45- psi. rate fluctuating between 360-380 MCFGPD. Last fluid sample 20% acid wtr & 80% oil, not enough FTP to dump fr separator.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Contract Landman Date 12/19/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CONFIDENTIAL REPORT

DEC 26 1991

DIVISION OF OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Form 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GNR 31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, Utah

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

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☒ Subsequent Report
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12/12/91 - Circulated & waited for casing, ran GS, 1 jt 5 $\frac{1}{2}$ ", 15.5# J-55 LTC tbg (38.85') differential fill FC, 5 jts 17# J-55 LTC tbg (209.71'), & 147 jts 17# J-55 LTC tbg (6279.62'). Casing set @ 6496', PBTD @ 6458'. Ran total of 9 centralizers from 2145'-2330', circulated and RU Western, cemented w/200 sacks Class "H", w/2% Kcl & 0.6% CF-9, preceeded w/10 bbls WMW-1 mud flush. Wt 15.81 ppg, yield 1.15, disp'd plug, did not bump, float did not hold. SWI w/1250 psi, WOC.

12/13/91- ND BOP's, cut off casing, flange up 1" 3000 x 7 1/16th" 3000 tbg head, flange up 3000 psi dual master valve tree, clean mud tanks, RP @ 12:00 noon

12/14/91- RD & Mort

12/15/91- Fin MORT, fenced reserve pit. Move 3 jts 8-5/8 24# csg & 3 jts 5-1/2 17# csg off location. Set pump & tank, catwalk, pipe racks. Test tanks & sep. Offload 207 jts 2-7/8 6.5# J55 EUE 8RD tbg.

12/16/91- Circ clean prep to POOH 7 logs. MI RU Rig "A" Rig #14. Remove tree, NU 5000 psi WP BOP. PU 4-3/4 drag bit, 5 $\frac{1}{2}$ " csg scraper, 4 3-1/8 DC's & 194 Jts 2-7/8 6.5# J55 RD 8 tbg. Tag cement at 6377', drld rubber plug, 2' cmt.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Contract Landman

Date

12/19/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR GLOBAL NATURAL RES. CORP.

OPERATOR ACCT. NO. N1585

ADDRESS 5300 MEMORIAL DR., STE 800

HOUSTON, TX 77007

(801) 561-3121

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11331	43-037-31655	GNR #31-14 BRONCO FEDERAL	SWSW	31	36S	24E	SAN JUAN	11-12-91	11-12-91
WELL 1 COMMENTS: <i>Entity added 12-30-91. (WCR rec'd 12-26-91 eff. 12-30-91)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

Title

12-30-91

Date

Phone No. ()

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED
MAR 11 1992

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No

5300 Memorial Drive, Suite 800, Houston, Texas 77007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

838' FWL & 544' FSL of Section 31, T36S, R24E

5. Lease Designation and Serial No.

U-64058

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Bronoco-Federal 31-14

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TYPE OF ACTION

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☐ Plugging Back

☐ Casing Repair

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a request to extend the 30 day exception for venting & flaring gas on this well.
We are planning to do a large frac job on this well around the middle of March 1992

14. I hereby certify that the foregoing is true and correct

Signed

William C. Stringer

Title Regulatory Analyst

Date 2/28/92

(This space for Federal or State office use)

/S/ WILLIAM C. STRINGER

Assistant District Manager

MAR 9 1992

Approved by

Conditions of approval, if any:

Title for Minerals

Date

CONFIDENTIAL

Global Natural Resources Corporation of Nevada
Bronco - Federal No. 31-14 well
Sec. 31, T. 36 S., R. 24 E.
San Juan County, Utah

Conditions of Approval

1. Global Natural Resources Corporation of Nevada (GNR) is approved to flare gas in accordance with NTL-4A Section III. B. for 30 days, effective February 28, 1992 (date approval requested) and terminating March 28, 1992.
2. If GNR perceives that a gas contract will not be negotiated and a pipeline will not be constructed by March 28, 1992, a new flaring permit according to NTL-4A shall be requested prior to the expiration of this permit extension.
3. All gas produced shall be measured according to measurement standards within 43 CFR Part 3160, Onshore Oil and Gas Order No. 5.
4. All gas not being used on lease shall be flared.
5. All volumes flared shall be reported to MMS, by well, in the remarks column of the Monthly Report of Operations (Form MMS-3160). Please note in the remarks column that you are reporting "vented/flared" volumes. In addition, the total volume of gas vented/flared shall be reported in the "Disposition of Production" section. Also, all volumes shall be reported to the Moab District Office during this flaring authorization including volumes produced, volumes used on lease and volumes flared during the first three months the well produced.
6. BLM shall be kept apprised of negotiations between GNR and gas pipeline companies leading to gas sales.

RECEIVED

MAR 11 1992

DIVISION OF
OIL GAS & MINING

3160
(UTU64058)
(U-065)

Moab District
P.O. Box 970
Moab, Utah 84532

1-3 9 1/2

Melinda Mosley, Regulatory Analyst
Global Natural Resources Corporation of Nevada
5300 Memorial Drive, Suite 800
Houston, Texas 77007

Re: NTL-4A Extension
Bronco-Federal No. 31-14 Well
Sec. 31, T. 36 S., R. 24 E.
San Juan County, Utah

43-037-31655

Dear Ms. Mosley:

Enclosed, please find a copy of the approved sundry notice (with conditions) granting a one time, 30 day extension, under NTL-4A to flare gas from the referenced well. This extension is effective February 28, 1992 and will terminate March 28, 1992.

In addition, it has become evident that flaring/venting exceeded the initial allowable test period without authorization. According to the completion report for the 31-14 well dated January 5, 1992, it is our understanding the well began producing oil with associated gas (flaring the gas) beginning December 23, 1991 (completion date) and continued to produce oil and gas (flaring the gas) beyond the initial 30 day testing period. According to NTL-4A, Section III.B., flaring/venting is allowed during the initial well evaluation test, not to exceed a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized.

Because authorization was not obtained to extend flaring beyond the initial 30 day test period, it is our determination that royalty value is due on the unauthorized flared gas. This amount will be based on volume of unauthorized flared gas from the thirty-first day of production through February 27, 1992. At this time, we are uncertain of the volume of unauthorized flared gas. Please submit production data (including gas charts and supporting information) for the first three months the well produced, so we can make an accurate determination of the volume of unauthorized flared gas (see condition of approval item number five under the enclosed sundry notice). Also, please submit current or future documentation verifying royalty payments made to Minerals Management Service regarding the unauthorized flared gas.

If you have any questions, please contact Dale Manchester in the Moab District Office at (801) 259-6111.

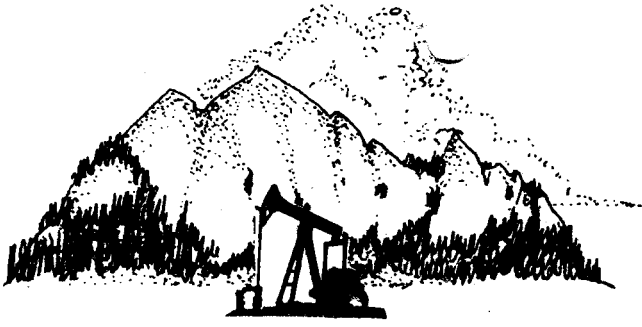
Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

Enclosure:
Sundry Notice w/Conditions

cc:
U-069, San Juan Resource Area Office (w/Encl.)
Department of Oil Gas and Mining (w/Encl.) ✓
Attn: R. J. Firth
3 Triad Center, Suite 350
Salt Lake City, Utah 84180



DOLAR OIL PROPERTIES

9035 South 700 East, Suite 100A
Sandy, UT 84070-2418
(801) 561 - 3121

June 1, 1992

RECEIVED

JUN 02 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Attn: Vickie Carney

RE: Bronco Federal No. 31-14 Well

Dear Vickie:

Enclosed are TVD Dual Induction Guard logs and Spectral Density Dual Spaced Neutron logs on the above referenced well.

Please call if you have any questions.

Yours truly,

DOLAR OIL PROPERTIES

Mark S. Dolar, CPL

MSD/df

Enclosures

CONFIDENTIAL



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

RECEIVED

MAR 8 1993

LAND DEPARTMENT

March 2, 1993

Mr. Mark Dolar
Dolar Oil Properties
9035 South 700 East
Sandy, Utah 84070-2418

Dear *Mark* ~~Mr.~~ Dolar:

Re: GNR 31-14 Bronco Federal, API No. 43-037-31655
Submittal of Electric and Radioactivity Logs

We have received the Spectral Density Dual Spaced Neutron and TVD Dual Induction Guard Log for the referenced well. However, the Well Completion Report indicates that a BHC Sonic and Dipmeter were also run. Please submit a copy of these logs to this office as soon as possible.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801) 538-5340.

Sincerely,

Vicky Carney

Vicky Carney
Production Group Supervisor

cc: R. J. Firth
D. T. Staley
L. D. Clement
Log File

PHONE CONVERSATION DOCUMENTATION FORM

[] Well File 43-037-31655/31-14
(Location) Sec___Twp___Rng___
(API No.) _____

[] Suspense
(Return Date) _____
(To - Initials) _____

~~XX~~ Other
OPERATOR CHANGE

1. Date of Phone Call: 5-27-93 : Time: 3:26

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
Talked to:

Name ANN FELDMAN (Initiated Call ~~XX~~ - Phone No. (303) 298-1400
of (Company/Organization) BEARCAT, INC.

3. Topic of Conversation: _____

NEEDS DOGM TO SET UP A UTAH ACCOUNT NUMBER FOR THEM FOR REPORTING PURPOSES.

4. Highlights of Conversation: _____

THEY HAVE PURCHASED THE ABOVE REFERENCED WELL FROM GLOBAL NATURAL RESOURCES

CORP. DOCUMENTATION WILL FOLLOW SHORTLY. THE BLM HAS NOT APPROVED THE CHANGE

AS OF THIS DATE, HOWEVER MMS IS REQUIRING BEARCAT, INC. TO REPORT PRODUCTION

TO THEM ASAP OR BE PENALIZED.

N9160-BEARCAT, INC.

1331 17TH STREET, SUITE 710

DENVER, CO 80202

(303) 298-1400

*WILL EXPRESS MARCH & APRIL PRODUCTION, AND OPERATOR CHANGE SUNDRIES ON TUESDAY
OF NEXT WEEK(6-1-93).

*930804 Ann/Bearcat Behind in work, faxing sundry submitted to Btm, will mail 3/93 to current prod. ASAP. (Btm has not approved as of yet.)

J.K. EDWARDS ASSOCIATES, INC.

OIL & GAS PROPERTIES

1331 17TH STREET / SUITE 710

DENVER, COLORADO 80202

303/298-1400 FAX 303/298-0757

August 2, 1993

Bureau of Land Management
Moab District Office
P.O. Box 970
Moab, Utah 84532

RE: Sundry Notice and Report on Well
Change of Operator
Federal Lease No. U-64058
GNR #31-14 Bronco Federal Well
Section 31, T36S-R24E
San Juan County, Utah

43-037-31655

Gentlemen:

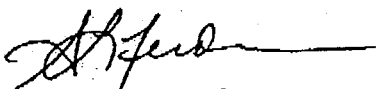
Enclosed for your approval please find the referenced notice, in triplicate, fully executed by J.K. Edwards Associates, Inc., as contract operator of the referenced well for Bearcat, Inc., the new holder of the operating rights in the referenced federal lease.

Upon the BLM's approval, please return one approved copy to us for our files.

Please be advised that application for the BLM Bond for J.K. Edwards Associates, Inc. is currently being processed by the BLM State Office in Salt Lake City (copy of correspondence attached), and the BLM Transfer of Operating Rights Assignment into Bearcat, Inc. also is currently awaiting BLM approval.

If you should have any questions, please feel free to call.

Sincerely yours,



Ann L. Feldman
Assistant to the President

:alf
Enclosures

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 3
To	LISHA CORDOVA	
From	ANN FELDMAN	
Co.	8/4/93	
Dept.	Phone # 4:30pm	
Fax #	801/359-3940	

Form 3160-5
June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J.K. EDWARDS ASSOCIATES, INC.*

3. Address and Telephone No.

1331 - 17th St., Suite 710, Denver, CO 80202 (303) 298-1400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938' FWL, 544' FSL SW/4SW/4 (Lot 4) Sec. 31, T36S, R24E, SLM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

GNR #31-14 Bronco Federal

9. API Well No.

43-027-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of OPERATOR

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE APRIL 1, 1993, J.K. EDWARDS ASSOCIATES, INC* IS OPERATOR OF THE REFERENCED WELL.

NEW OPERATOR:J.K. EDWARDS ASSOCIATES, INC.
1331-17TH STREET, SUITE 710
DENVER, COLORADO 80202PREVIOUS OPERATOR:GLOBAL NATURAL RESOURCES CORPORATION
5300 MEMORIAL, SUITE 800
HOUSTON, TEXAS 77007*J.K. EDWARDS ASSOCIATES, INC. IS CONTRACT OPERATOR FOR BEARCAT, INC.
BEARCAT, INC. IS HOLDER OF OPERATING RIGHTS IN THE REFERENCED LEASE

14. I hereby certify that the foregoing is true and correct

Signed

J. KEITH EDWARDS
Title PRESIDENTDate 7/22/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GNR #31-14 Bronco Federal Well

SELF CERTIFICATION STATEMENT

Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when operator is not 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises.

Please be advised that Bearcat, Inc. is operator of the GNR #31-14 Bronco Federal Well, located in Section 36 (Lot 4): SW $\frac{1}{4}$ SW $\frac{1}{4}$, Township 31 South, Range 24 East, S.L.M., Lease U-64058, San Juan County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by J.K. EDWARDS ASSOCIATES, INC.* BLM Bond # _____, address being _____
1331-17TH STREET, SUITE 710, DENVER, CO 80202

Date: 7/22/93

*J.K. EDWARDS ASSOCIATES, INC., CONTRACT OPERATOR FOR
BEARCAT, INC.

By

J. Keith Edwards
J. KEITH EDWARDS, PRESIDENT
J.K. EDWARDS ASSOCIATES, INC.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Operator Change

1. Date of Phone Call: 8-5-93 : Time: 3:53

2. DOGM Employee (name) L. Cordova (Initiated Call ☒
Talked to:

Name Ann Feldman (Initiated Call ☐ - Phone No. (303) 298-1400
of (Company/Organization) Bearcat & J.K. Edwards

3. Topic of Conversation: Account set up for Bearcat Inc / N9160 on 5-27-93.

4. Highlights of Conversation:

Oper. is changing from Global to J.K. Edwards Assoc. Inc rather than
Bearcat Inc. Due to bonding, however leave Bearcat / N9160 set up
for Tax & Royalty purposes.

FYI - J.K. Edwards is son to president of Bearcat Inc. (His Mother)
and is also V.P. of Bearcat Inc.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals:

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

6. Well Name and No.

GNR #31-14 Bronco Federal

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan County, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Global Natural Resources Corporation of Nevada

3. Address and Telephone No.

5300 Memorial Drive, Suite 800, Houston, TX 77007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938' from W. line, 544' from S. line
SW/4SW/4 (Lot 4) of Section 31, T. 36 S., R. 24 E., SLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of Operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from Global Natural Resources Corporation of Nevada to
Bearcat, Inc., 1331 - 17th Street, Suite 710, Denver, CO 80202.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

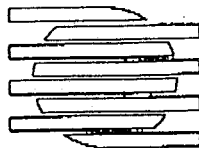
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



GLOBAL NATURAL RESOURCES CORPORATION

TELECOPY COVER SHEET

DATE: 8-13-93TO: Lisha CordovaFROM: Dolinda DorleyNUMBER OF PAGES: 2 (including cover sheet)

Please contact the following with any problems:

PHONE: (713) 880-5464 NAME: X446

MESSAGE: _____

J.K. EDWARDS ASSOCIATES, INC.

OIL & GAS PROPERTIES

1331 17TH STREET / SUITE 710

DENVER, COLORADO 80202

303/298-1400 FAX 303/298-0757

RECEIVED

AUG 20 1993

DIVISION OF
OIL, GAS & MINING

August 18, 1993

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center #350
Salt Lake City, Utah 84180-1203
Attention: Vicky Carney

RE: Submittal of Sonic and Dipmeter Logs
GNR 31-14 Bronco Federal Well
API #4303731655
Section 31, T36S-R24E
San Juan County, Utah

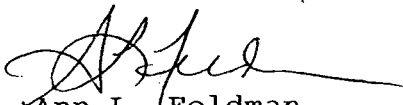
Dear Ms. Carney:

Pursuant to your letter dated March 2, 1993 to Mr. Mark Dolar (copy attached), you requested copies of logs for the referenced well. Please be advised that effective March 1, 1993, J.K. Edwards Associates, Inc. became operator of this well.

Enclosed please find copies of sonic (2) and dipmeter (2) logs for the GNR 31-14 Bronco Federal well.

Please accept our apologies for taking so long in responding to your request. If you should require additional information, please do not hesitate to call.

Sincerely,



Ann L. Feldman
Assistant to the President

:alf
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J.K. EDWARDS ASSOCIATES, INC.*

3. Address and Telephone No.

1331 - 17th St., Suite 710, Denver, CO 80202 (303) 298-1400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938' FWL, 544' FSL SW/4SW/4 (Lot 4) Sec. 31, T36S, R24E, SLM

8. Well Name and No.

GNR #31-14 Bronco Feder

9. API Well No.

43-027-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of OPERATOR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE APRIL 1, 1993, J.K. EDWARDS ASSOCIATES, INC* IS OPERATOR OF THE REFERENCED WELL.

NEW OPERATOR:

J.K. EDWARDS ASSOCIATES, INC.
1331-17TH STREET, SUITE 710
DENVER, COLORADO 80202

PREVIOUS OPERATOR:

GLOBAL NATURAL RESOURCES CORPORATION
5300 MEMORIAL, SUITE 800
HOUSTON, TEXAS 77007

*J.K. EDWARDS ASSOCIATES, INC. IS CONTRACT OPERATOR FOR BEARCAT, INC. IS HOLDER OF OPERATING RIGHTS IN THE REFERENCED LEASE

14. I hereby certify that the foregoing is true and correct

Signed

J. KEITH EDWARDS

Title PRESIDENT

Date 7/22/93

(This space for Federal or State office use)

Approved by

Title

Associate District Manager

Date

2/18/94

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
MOAB DISTRICT OFFICE
93 AUG-4 AM 7:13
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

GNR #31-14 Bronco Federal Well

SELF CERTIFICATION STATEMENT

Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when operator is not 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises.

Please be advised that Bearcat, Inc. is operator of the GNR #31-14 Bronco Federal Well, located in Section 36 (Lot 4): SW $\frac{1}{4}$ SW $\frac{1}{4}$, Township 31 South, Range 24 East, S.L.M., Lease U-64058, San Juan County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by J.K. EDWARDS ASSOCIATES, INC.* BLM Bond # UT0956, address being 1331-17TH STREET, SUITE 710, DENVER CO 80202.

Date: 7/22/93

*J.K. EDWARDS ASSOCIATES, INC., CONTRACT OPERATOR FOR BEARCAT, INC.

By *J. Keith Edwards*
J. KEITH EDWARDS, PRESIDENT
J.K. EDWARDS ASSOCIATES, INC.

J. K. Edwards Associates, Inc.
Well No. Bronco Fed. 31-14
SWSW Sec. 31, T. 36 S., R. 24 E.
San Juan County, Utah
Lease U-64058

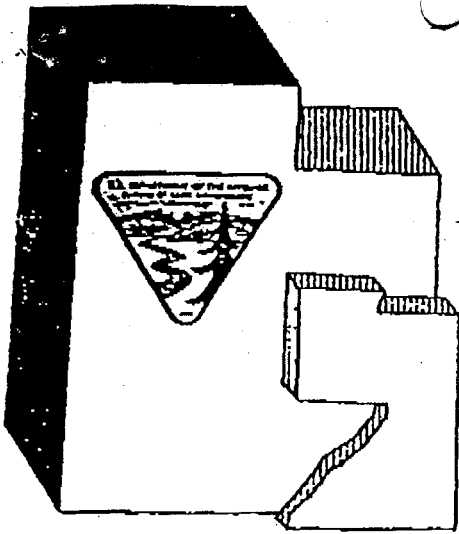
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that J.K. Edwards Associates, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0956 (Principle - J.K. Edwards Associates, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



FAX TRANSMITTAL
MOAB DISTRICT OFFICE

TO: Lisha Cordova - DOGM

FROM: Marie Ramstetter - BLM

SUBJECT: U-64058 #31-14

NUMBER OF PAGES: 4
(Including Cover Sheet)

DATE: 3/8/94

TIME: 1:50 pm

FAX MACHINE NO.: _____

COMMENTS:

UT-060-1542-1
(October 1991)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-LEG
2-DTS	8-File
3-VLC	
4-RJF	
5-PL	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-93)

TO (new operator) <u>J.K. EDWARDS ASSOCIATES INC</u>	FROM (former operator) <u>GLOBAL NATURAL RES CORP</u>
(address) <u>1331 17TH ST STE 710</u>	(address) <u>5300 MEMORIAL DR STE 800</u>
<u>DENVER, CO 80202</u>	<u>HOUSTON, TX 77007-8295</u>
<u>ANN FELDMAN</u>	<u>MELYNDA MOSLEY</u>
phone <u>(303) 298-1400</u>	phone <u>(713) 880-5464</u>
account no. <u>N 6700 (3-8-94)</u>	account no. <u>N1585</u>

Well(s) (attach additional page if needed):

Name: <u>ENR 31-14 BRONCO FED/DS</u>	API: <u>43-037-31655</u>	Entity: <u>11331</u>	Sec <u>31</u> Twp <u>36S</u> Rng <u>24E</u>	Lease Type: <u>U-64058</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-13-93) (Rec'd 8-13-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-4-93)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 173828 (7-26-93)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-8-94)
- Lee 6. Cardex file has been updated for each well listed above. (3-8-94)
- Lee 7. Well file labels have been updated for each well listed above. (3-8-94)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-8-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date 3/9/94 1994. If yes, division response was made by letter dated 3/9/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- lec 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/9/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- lec 1. All attachments to this form have been microfilmed. Date: March 22 1994.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940308 Btm/Moab Approved 2-18-94. (filing copy of approval)

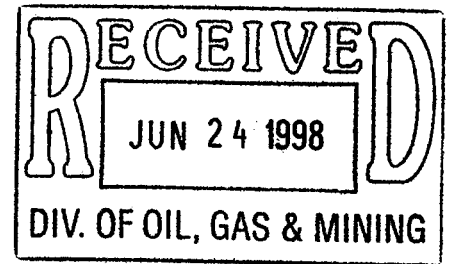
EDWARDS ENERGY CORPORATION

OIL & GAS PROPERTIES

1401 17TH STREET / SUITE 1400

DENVER, COLORADO 80202

303/298-1400 FAX 303/298-0757



June 19, 1998

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84180-1203

RE: Corporate Merger

Ladies and Gentlemen:

Please be advised that J.K. Edwards Associates, Inc. has merged with Edwards Energy Corporation effective June 1, 1998. Edwards Energy Corporation is the surviving entity. Enclosed please find a copy of the Articles of Merger filed June 1, 1998 in the State of Colorado, Secretary of State's office, and admitted to record June 9, 1998.

If you require additional information, please do not hesitate to call.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. Keith Edwards".

J. Keith Edwards
President

JKE:alf
Enclosure

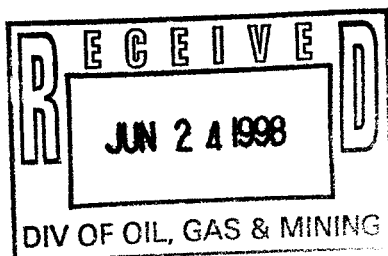
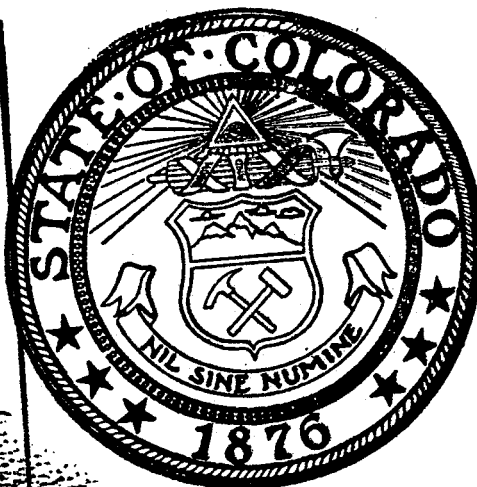
**STATE OF COLORADO
DEPARTMENT OF STATE**

I hereby certify that this is a true and
complete copy of the document filed in
this office and admitted to record in
File 981100086

DATED June 21 1998

Victoria Buckley
Secretary of State

By Admonors



CHANGE OF
R.O.R.A.

2010
VICTORIA HENKLEY
COLORADO SECRETARY OF STATE

ARTICLES OF MERGER

Pursuant to the provisions of Sections 7-111-110, et seq. of the Colorado Business Corporation Act (the "Act"), the undersigned corporations hereby adopt the following Articles of Merger for the purpose of merging such corporations.

DPC 19921063022 Negs
FIRST: The names of the merging corporations are J.K. Edwards Associates, Inc. and Edwards Energy Corporation which are organized under the laws of the State of Colorado. *DPC 19921122435 Negs*

SECOND: The plan of merger is the Plan and Agreement of Merger, dated June 1, 1998, a copy of which is attached hereto as Exhibit A and is hereby incorporated herein by this reference. The Plan and Agreement of Merger was submitted by the Board of Directors of the undersigned corporations to their respective stockholders in the manner provided by the laws of the State of Colorado in which the undersigned corporations are organized.

THIRD: As to each corporation, all of the shares were voted in favor of the Plan and Agreement of Merger and such vote was sufficient for approval.

FOURTH: The surviving corporation is Edwards Energy Corporation which is to be governed by the laws of the State of Colorado.

FIFTH: Pursuant to Section 7-111-105 of the Act, the merger shall become effective when these Articles of Merger are filed with the Secretary of State of the State of Colorado.

IN WITNESS WHEREOF, the undersigned have executed these Articles of Merger as of June 1, 1998.

J.K. EDWARDS ASSOCIATES, INC.

By: *J. Edwards*

Title: *President*

EDWARDS ENERGY CORPORATION

By: *J. Edwards*

Title: *President*

COMPUTER UPDATE COMPLETE
CNS

19981100086
\$ 20.00
SECRETARY OF STATE
06-01-1998 11:27:02

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PLAN AND AGREEMENT OF MERGER

This Plan and Agreement of Merger, dated as of June 1, 1998 (the "Agreement"), is by and between J.K. Edwards Associates, Inc., a Colorado corporation (the "Non-surviving Corporation"), and Edwards Energy Corporation, a Colorado corporation, (the "Surviving Corporation")

Recitals

A. The parties hereto (referred to collectively as the "Constituent Corporations") are entering into this Agreement for the sole purpose of accomplishing such merger;

B. The Constituent Corporations intend that the Merger, as defined below, be treated as a non-taxable reorganization under the Internal Revenue Code; and

C. The respective Board of Directors of both Constituent Corporations have approved the acquisition of the Non-surviving Corporation by the Surviving Corporation by merging the Non-surviving Corporation with and into the Surviving Corporation as described herein (the "Merger").

NOW, THEREFORE, the Constituent Corporations, for and in consideration of the consideration and mutual premises herein contained, the sufficiency of which is hereby acknowledged, do hereby agree as follows:

ARTICLE I THE MERGER

Section 1.1 Effective Time of the Merger. Pursuant to Section 7-111-105 of the Colorado Revised Statutes, the Merger shall become effective ("Effective Time of the Merger") when the Articles of Merger, attached hereto as Exhibit A, are filed with the Secretary of State of the State of Colorado.

Section 1.2 Taking of Necessary Action. Subject to the terms and provisions hereof, prior to and after the Effective Time of the Merger, the Constituent Corporations will take all such action as may be necessary or appropriate in order to effectuate the Merger. The Non-surviving Corporation shall, to the extent permitted by law, from time to time after the Effective Time of the Merger, as and when requested by the Surviving Corporation or its successors or assigns, execute and deliver, or cause to be executed and delivered, all such deeds and instruments and to take, or cause to be taken, such further or other action as the Surviving Corporation may deem necessary or desirable in order to vest in and confirm to the Surviving Corporation title to and possession of all the assets of the Non-

surviving Corporation acquired or to be acquired by reason of, or as a result of the Merger, to vest the Surviving Corporation with full title to all properties, assets, rights, approvals, immunities and franchises of the Non-surviving Corporation and otherwise to carry out the intent and purpose of this Agreement, and the proper officers and directors of the Non-surviving Corporation and the Surviving Corporation are hereby authorized, in the name of the Non-surviving Corporation or the Surviving Corporation or otherwise, to take any and all such action.

Section 1.3 Effect of the Merger. At the Effective Time of the Merger, the Surviving Corporation shall possess all the rights, privileges, immunities and powers and shall be subject to all the duties and liabilities of a corporation organized under the Colorado Business Corporation Act; and shall possess all of the rights, privileges, immunities and powers and shall be subject to all the duties and liabilities of the Constituent Corporations.

Section 1.4 Manner of Converting Shares.

(a) Each share of capital stock of the Non-surviving Corporation issued and outstanding immediately prior to the Effective Time of the Merger, except for Dissenting shares as hereinafter defined, shall by virtue of the Merger and without any action on the part of holder thereof, be automatically converted into the right to receive one share of the Surviving Corporation's common stock.

(b) Each share of capital stock of the Surviving Corporation issued and outstanding immediately prior to the Effective Time of the Merger, except for Dissenting Shares, shall by virtue of the Merger and without any action on the part of holder thereof, be automatically converted into the right to receive one share of the Surviving Corporation's common stock.

(c) Only whole shares of the Surviving Corporation's common stock shall be issued.

(d) As quickly as practicable after the Effective Time of the Merger, the Surviving Corporation shall mail or cause to be mailed to all shareholders of the Non-surviving Corporation certificates representing shares of capital stock of the Surviving Corporation which each is entitled to receive under the Agreement and any cash for fractional shares, all as prescribed in this Section. The certificates representing shares of the Non-surviving Corporation shall be automatically deemed canceled as of the Effective Time of the Merger. The certificates representing shares of the Non-surviving Corporation are not required to be sent to the Non-surviving Corporation for cancellation. From and after the Effective Time of the Merger, subject to the provisions of Section 1.5, shareholders' only claim against the Non-surviving Corporation shall be for the consideration set forth in this Section.

Section 1.5 Dissenting Shares. Shares of capital stock of the Non-surviving Corporation which are outstanding immediately prior to the Effective Time of the Merger and which are held by holders who exercise their right to dissent, all in strict accordance with the laws of Colorado, shall not receive the consideration provided in Section 1.4. However, such holders shall be entitled to the rights of dissenting shareholders in accordance with applicable Colorado law. Shares of capital stock of Non-surviving Corporation as to which rights of dissent have been exercised under this Section are herein referred to as "Dissenting Shares."

Section 1.6 Articles of Incorporation. From and after the Effective Time of the Merger, the Articles of Incorporation of the Surviving Corporation shall be restated and amended as set forth in Exhibit B hereto. As restated and amended, the Articles of Incorporation of the Surviving Corporation shall continue on and after the Effective Time of the Merger to be the Articles of Incorporation of the Surviving Corporation until the same shall thereafter be altered, amended or repealed.

Section 1.7 Bylaws. The present bylaws of the Surviving Corporation shall continue in effect on and after the Effective Time of the Merger until the same shall thereafter be altered, amended or repealed.

Section 1.8 Board of Directors and Officers. Following the Effective Time of the Merger, the number of directors comprising the Board of Directors of the Surviving Corporation shall be two and shall consist of the following persons, who shall hold such position until their successors are duly elected and qualified:

J. Keith Edwards
Julia Tyler

Following the Effective Time of the Merger, the officers of Surviving Corporation shall consist of the following persons, who shall hold the office set forth opposite his or her name until his successor is duly elected and qualified:

J. Keith Edwards
Ann L. Feldman

President and Treasurer
Assistant Secretary

ARTICLE II
REPRESENTATIONS AND WARRANTIES
OF THE NON-SURVIVING CORPORATION

Section 2.1(a) Representations and Warranties. Non-surviving Corporation hereby represents, warrants and agrees to Surviving Corporation as follows:

1. Authority. Non-surviving Corporation is a corporation duly organized, validly existing and in good standing under the laws of Colorado, its state of incorporation. Non-surviving Corporation now has and at the Closing will have good right and lawful authority to own its assets and to sell and convey such assets to Surviving Corporation, subject only to any required board of director and shareholder approvals. Consummation of the transactions contemplated by this Agreement will not (i) violate or be in conflict with any provisions of Non-surviving Corporation's articles of incorporation, bylaws or other governing documents, (ii) result in the breach of any term or condition of, or obligations under any agreement or instrument to which Non-surviving Corporation is a party or is bound, or (iii) violate any judgment, decree, order, statute, rule or regulation applicable to Non-surviving Corporation.

2. Authorization. This Agreement has been duly authorized, executed and delivered by Non-surviving Corporation. All instruments required to be delivered by Non-surviving Corporation at the Closing shall be duly authorized, executed and delivered by Non-surviving Corporation. This Agreement and all documents executed by Non-surviving Corporation in connection with this Agreement shall constitute legal, valid and binding obligations of Non-surviving Corporation, enforceable against Non-surviving Corporation in accordance with their terms, subject only to the effects of bankruptcy, insolvency, reorganization, moratorium and similar laws from time to time in effect, as well as general principles of equity.

3. Capital Stock. The authorized capital stock of the Non-surviving Corporation consists of 20,000 shares of common stock, of which 5,500 shares are issued and outstanding as of the date hereof. There are no shares held in the treasury. The issued and outstanding shares are owned by J. Keith Edwards.

4. Brokers. Non-surviving Corporation has incurred no obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this transaction for which Surviving Corporation shall have any obligation or liability.

5. Filings. Non-surviving Corporation has timely filed or caused to be filed all federal, state, local and foreign tax information and returns, and all reports, certificates and other instruments required of it under applicable law. Such filings do not contain any untrue statement of material fact, or omit to state a material fact necessary to make the statements therein not misleading.

6. Suits and Claims. There is no suit, action, audit, investigation, claim, or other proceeding now pending or, to Non-surviving Corporation's best knowledge, threatened before any court or governmental agency, except as previously disclosed. Non-surviving Corporation shall promptly notify Surviving Corporation of any such proceeding which arises or is threatened prior to the Closing.

7. Consents. Non-surviving Corporation will use its best efforts to obtain all necessary consents and waivers of third parties to permit the Merger.

8. Obligation to Close. Non-surviving Corporation shall use its best efforts to take or cause to be taken all actions necessary or advisable to consummate the transactions contemplated by this Agreement and to assure that as of the Closing it will not be under any material corporate, legal, governmental or contractual restriction that would prohibit or delay the timely consummation of such transactions.

(b) Information True. To the best of Non-surviving Corporation's knowledge, no factual information, statement, or certificate with respect to the assets furnished by or on behalf of Non-surviving Corporation to Surviving Corporation in connection with the transactions contemplated by this Agreement, when taken as a whole with all information provided to or obtained by Surviving Corporation, contains any untrue statement of a material fact or omits a material fact necessary to make the statements therein under circumstances in which they are made not misleading.

(c) True and Correct at Closing. The representations and warranties of Non-surviving Corporation set forth in this Section shall to the best of Non-surviving Corporation's knowledge be true and correct in all material respects as of the date of this Agreement and as of the Closing.

ARTICLE III REPRESENTATIONS AND WARRANTIES OF THE SURVIVING CORPORATION

Section 3.1(a) Representations and Warranties. Surviving Corporation represents, warrants and agrees to Non-surviving Corporation that:

1. Authority. Surviving Corporation is a corporation duly organized, validly existing and in good standing under the laws of Colorado, its state of incorporation. Surviving Corporation will at the Closing have full financial capability and expertise to make and perform this Agreement according to its terms. Consummation of the transactions contemplated by this Agreement will not (i) violate, or be in conflict with, any provision of Surviving Corporation's certificate of incorporation, bylaws or other governing documents, (ii) result in the breach of any term or condition of, or constitute a

default under any agreement or instrument to which Surviving Corporation or its parent companies is a party or is bound, or (iii) violate any judgment, decree, order, statute, rule or regulation applicable to Surviving Corporation.

2. Authorization. This Agreement has been duly authorized, executed and delivered by Surviving Corporation. All instruments required to be delivered by Surviving Corporation at the Closing shall be duly authorized, executed and delivered by Surviving Corporation. This Agreement and all documents executed by Surviving Corporation in connection with this Agreement shall constitute legal, valid and binding obligations of Surviving Corporation enforceable against Surviving Corporation in accordance with their terms, subject only to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws from time to time in effect, as well as general principles of equity.

3. Capital Stock. The authorized capital stock of the Surviving Corporation consists of 20,000 shares of common stock, of which 5,500 shares are issued and outstanding as of the date hereof. There are no shares held in the treasury. The issued and outstanding shares are owned by J. Keith Edwards and Julia Tyler.

4. Brokers. Surviving Corporation has incurred no obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this transaction for which Non-surviving Corporation shall have any obligation or liability.

5. Filings. Surviving Corporation has timely filed or caused to be filed all federal, state, local and foreign tax information and returns, and all reports, certificates, and other instruments required of it under applicable law. Such filings do not contain any untrue statement of material fact, or omit to state a material fact necessary to make the statements therein not misleading.

6. Suits and Claims. There is no suit, action, audit, investigation, claim, or other proceeding now pending or, to Surviving Corporation's best knowledge, threatened before any court or governmental agency, except as previously disclosed. Surviving Corporation shall promptly notify Non-surviving Corporation of any such proceeding which arises or is threatened prior to the Closing.

7. Consents. Surviving Corporation will use its best efforts to obtain all necessary consents and waivers of third parties to permit the Merger.

8. Obligation to Close. Surviving Corporation shall use its best efforts to take or cause to be taken all actions necessary or advisable to consummate the transactions contemplated by this Agreement and to assure that as of the Closing it will not be under any material corporate, legal, governmental or contractual restriction that would prohibit or delay the timely consummation of such transactions.

(b) Information True. To the best of Surviving Corporation's knowledge, no factual information, statement, or certificate with respect to the assets furnished by or on behalf of Surviving Corporation to Non-surviving Corporation in connection with the transactions contemplated by this Agreement, when taken as a whole with all other information provided to or obtained by Non-surviving Corporation, contains any untrue statement of a material fact or omits a material fact necessary to make the statements therein under circumstances in which they are made not misleading.

(c) True and Correct at Closing. The representations and warranties of Surviving Corporation set forth in this Section shall to the best of Surviving Corporation's knowledge be true and correct in all material respects as of the date of this Agreement and as of the Closing.

ARTICLE IV

CONDITIONS TO OBLIGATIONS OF NON-SURVIVING CORPORATION

Section 4.1 Conditions to Closing. The obligation of Non-surviving Corporation to consummate the transactions contemplated by this Agreement is subject to the satisfaction of the following conditions:

(a) Each of the representations and warranties of Surviving Corporation contained in this Agreement shall be true in all material respects at and as of the Closing, as if such representation or warranty were made at and as of the Closing.

(b) Surviving Corporation shall have performed and satisfied in all material respects all covenants and agreements required by this Agreement to be performed and satisfied by Surviving Corporation at or prior to the Closing including without limitation the approval of the shareholders of Surviving Corporation of this Agreement.

(c) No state or federal statute, rule, regulation or action shall exist or shall have been adopted or taken and no judicial or administrative decision shall have been entered (whether on a preliminary or final basis), that would prohibit, restrict or unreasonably delay the consummation of the transactions contemplated by this Agreement.

(d) There shall have been no material adverse changes in the condition or value of the assets taken as a whole except depreciation of personal property through normal wear and tear, changes in prices, and other transactions or activities permitted under this Agreement or approved in writing by Non-surviving Corporation prior to the Closing.

(e) Surviving Corporation shall have delivered to Non-surviving Corporation evidence of all required consents and waivers.

ARTICLE V
CONDITIONS TO OBLIGATIONS OF SURVIVING CORPORATION

Section 5.1 Conditions. The obligation of Surviving Corporation to consummate the transactions contemplated by this Agreement is subject, at the option of Surviving Corporation, to the satisfaction of the following conditions:

(a) Each of the representations and warranties of Non-surviving Corporation contained in this Agreement shall be true in all material respects at and as of the Closing, as if such representation or warranty were made at and as of the Closing, and shall have performed and satisfied in all material respects all covenants and agreements required by this Agreement to be performed and satisfied by Surviving Corporation at or prior to the Closing including without limitation the approval of the shareholders of Surviving Corporation of this Agreement.

(b) Non-surviving Corporation shall have performed and satisfied in all material respects all covenants and agreements required by this Agreement to be performed and satisfied by Non-surviving Corporation at or prior to the Closing including without limitation the approval of the shareholders of Non-surviving Corporation of this Agreement.

(c) No state or federal statute, rule, regulation or action shall exist or shall have been adopted or taken and no judicial or administrative decision shall have been entered (whether on a preliminary or final basis), that would prohibit, restrict or unreasonably delay the consummation of the transactions contemplated by this Agreement.

(d) There shall have been no material adverse changes in the condition or value of the assets taken as a whole, except depreciation of personal property through normal wear and tear, changes in prices, and other transactions or activities permitted under this Agreement or approved in writing by Surviving Corporation prior to the Closing.

(e) Non-surviving Corporation shall have delivered to Surviving Corporation evidence of all required consents and waivers.

ARTICLE VI
CLOSING

Section 6.1 Closing. The Closing shall be held on June 1, 1998, at the offices of the Surviving Corporation, or at such other time and place as the parties agree. At the Closing, the following shall occur:

(a) Non-surviving Corporation and Surviving Corporation shall each execute, acknowledge and deliver to the other the Articles of Merger and such other

instruments, as shall be necessary or desirable to consummate the transactions contemplated hereby.

(b) Surviving Corporation shall deliver the shares as described in Section 1.6 hereof.

ARTICLE VII MISCELLANEOUS PROVISIONS

Section 7.1 Taxes. The share exchange provided for under this Agreement excludes any sales taxes or other taxes because the parties believe that this sale is exempt from sales tax. If a determination is ever made that a sales tax or other transfer tax applies, Surviving Corporation shall be liable for such tax. Surviving Corporation shall also be liable for any applicable conveyance, transfer and recording fees, and real estate transfer stamps or taxes imposed on any transfer of property pursuant to this Agreement. Surviving Corporation shall defend and hold Non-surviving Corporation harmless with respect to the payment of all such taxes, if any, including any interest or penalties assessed thereon. The provisions of this Section shall survive the Closing.

Section 7.2 Survival of Representations and Warranties. If the Closing occurs, all conditions to Closing shall be deemed to have been waived or satisfied, and after the Closing neither Non-surviving Corporation nor Surviving Corporation shall have any liability to the other arising out of, resulting from, or attributable to any such conditions to Closing, irrespective of whether such conditions to Closing were, in fact, waived or satisfied.

Section 7.3 Governing Law. The laws of the State of Colorado shall govern this Agreement and all transactions contemplated by the Agreement.

Section 7.4 Remedies for Failure to Close. If one party has performed its obligations under this Agreement and the transactions contemplated by this Agreement are not completed because of the failure of the other party to perform its obligations to close, then the party which has performed its obligations shall, in addition to all other rights it may have, have the option to terminate this Agreement, in which event all parties shall be released from any further obligation or liability under this Agreement.

Section 7.5 Notices. All communications required or permitted under this Agreement shall be in writing and any communication or delivery under this Agreement shall be deemed to have been fully made when received if actually delivered, transmitted by facsimile, or if mailed by registered or certified mail, postage prepaid, to the address for

Surviving Corporation:	Edwards Energy Corporation
	1400 17th Street
	Suite 401
	Denver, Colorado 80202

Non-surviving Corporation:

J.K. Edwards Associates, Inc.
1400 17th Street
Suite 401
Denver, Colorado 80202

Any party may change its address for purposes of this Section by giving notice of such change as provided by this Section.

Section 7.6 Further Assurance. After Closing each of the parties shall execute, acknowledge and deliver to the others such further instruments and shall take such other actions as may be reasonably necessary to carry out the provisions of this Agreement.

Section 7.7 Entire Agreement; Counterpart and Telefacsimile Execution. This instrument states the entire agreement between the parties and may be supplemented, altered, amended, modified or revoked by writing only, signed by all parties. This Agreement may be executed in any number of counterparts and by different parties on separate counterparts, each of which, when executed and delivered, shall be deemed an original, and all of which, when taken together, shall constitute but one and the same Agreement. Delivery of any executed counterpart of this Agreement by Telefacsimile shall be equally effective as delivery of a manually executed counterpart of this Agreement, but the failure to deliver a manually executed counterpart shall not affect the validity, enforceability, and binding effect of this Agreement.

Section 7.8 Headings. The headings are for guidance only and shall have no significance in the interpretation of this Agreement.

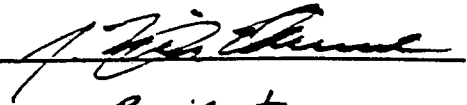
Section 7.9 Assignment. This Agreement shall be binding upon, inure to the benefit of, and be enforceable by Non-surviving Corporation and the Surviving Corporation and their permitted successors and assigns. This Agreement and the rights and obligations hereunder shall not be assignable or delegable, whether by law or otherwise, by any party without the prior written consent of the other party.

Section 7.10 No Third-Party Beneficiaries. Nothing in this Agreement shall entitle any person or party other than the Constituent Corporations to any claim, cause of action, remedy or right of any kind.

Section 7.11 Costs and Expenses. Each of the parties shall be responsible for their respective fees and expenses.

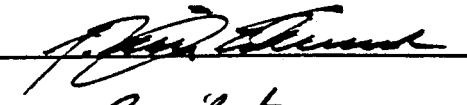
WITNESS the due execution of this Agreement as of the date first set forth above.

J.K. EDWARDS ASSOCIATES, INC.

By: 

Title: President

EDWARDS ENERGY CORPORATION

By: 

Title: President

ARTICLES OF MERGER

Pursuant to the provisions of Sections 7-111-110, et seq. of the Colorado Business Corporation Act (the "Act"), the undersigned corporations hereby adopt the following Articles of Merger for the purpose of merging such corporations.

FIRST: The names of the merging corporations are J.K. Edwards Associates, Inc. and Edwards Energy Corporation which are organized under the laws of the State of Colorado.

SECOND: The plan of merger is the Plan and Agreement of Merger, dated June 1, 1998, a copy of which is attached hereto as Exhibit A and is hereby incorporated herein by this reference. The Plan and Agreement of Merger was submitted by the Board of Directors of the undersigned corporations to their respective stockholders in the manner provided by the laws of the State of Colorado in which the undersigned corporations are organized.

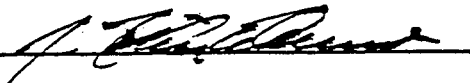
THIRD: As to each corporation, all of the shares were voted in favor of the Plan and Agreement of Merger and such vote was sufficient for approval.

FOURTH: The surviving corporation is Edwards Energy Corporation which is to be governed by the laws of the State of Colorado.

FIFTH: Pursuant to Section 7-111-105 of the Act, the merger shall become effective when these Articles of Merger are filed with the Secretary of State of the State of Colorado.

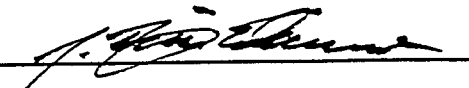
IN WITNESS WHEREOF, the undersigned have executed these Articles of Merger as of June 1, 1998.

J.K. EDWARDS ASSOCIATES, INC.

By: 

Title: President

EDWARDS ENERGY CORPORATION

By: 

Title: President

RESTATED ARTICLES OF INCORPORATION

OF

EDWARDS ENERGY CORPORATION

Edwards Energy Corporation pursuant to the provisions of the Colorado Business Corporation Act, adopted the following Restated Articles of Incorporation which supersede the original Articles of Incorporation as amended to date.

**ARTICLE I
NAME AND ADDRESS**

The name of the corporation is Edwards Energy Corporation and its initial principal office is located at 1400 Seventeenth Street, Suite 401, Denver, Colorado 80202.

**ARTICLE II
DURATION**

The corporation shall have perpetual existence.

**ARTICLE III
PURPOSES**

The purpose for which the corporation is organized is to engage in any lawful business or businesses for which corporations may be incorporated in Colorado.

**ARTICLE IV
POWERS**

The corporation shall have and may exercise all powers and rights granted or otherwise provided for by the Colorado Business Corporation Act, including but not limited to all powers necessary or convenient to effect the corporation's purposes.

**ARTICLE V
SHARES**

A. Authorized Shares. The aggregate number of shares which the corporation shall have the authority to issue is 10,000,000, of which 8,000,000 shall be shares of common stock and 2,000,000 shall be shares of preferred stock. The Board of Directors of the corporation is hereby authorized to determine, in whole or in part, the

preferences, limitations and relative rights of any class or series of the preferred stock before the issuance of any shares of that class or series, all in accordance with the applicable laws of the State of Colorado.

B. Denial of Cumulative Voting. Cumulative voting of shares in the election of directors is not allowed.

C. Denial of Pre-Emptive Rights. No shareholder of the corporation shall be entitled as of right to acquire additional unissued or treasury shares of the corporation or securities convertible into shares or carrying a right to subscribe to or acquire such shares.

ARTICLE VI CONFLICTS OF INTEREST

To the fullest extent permitted by Colorado law, as now in effect and as amended from time to time, no contract or transaction between the corporation and one or more of its directors or officers or any other corporation, partnership, association or other organization in which one or more of its directors or officers are directors or officers or have a financial interest, shall be either void or voidable solely for that reason or solely because the director or officer is present at or participates in a meeting of the board of directors or the committee thereof which authorized, approved or ratifies such contract or transaction of solely because his, her or their votes are counted for such purpose. Common or interested directors may be counted in determining the presence of a quorum at a meeting of the Board of Directors or of a committee thereof which authorizes, approves or ratifies such contract or transaction.

ARTICLE VII INDEMNIFICATION

In addition to the other powers now or hereafter conferred upon the corporation by these Articles, the Colorado Business Corporation Act or otherwise, the corporation shall possess and shall exercise all powers to indemnify directors, officers, employees, fiduciaries and other persons and all powers whatsoever incidentally hereto (including without limitation the power to advance expenses and the power to purchase and maintain insurance with respect thereto), to the fullest extent permitted by Colorado law as not in effect and as amended from time to time. The board of directors is hereby authorized on behalf of the corporation and without shareholder action to exercise all of the corporation's powers of indemnification, whether by provision in the bylaws or otherwise.

ARTICLE VIII QUORUM

A majority of the shares entitled to vote, represented in person or by proxy, shall constitute a quorum at a meeting of shareholders. Except as otherwise provided in Article IX hereof or the Colorado Business Corporation Act, if a quorum is present, the affirmative vote of a majority of the shares represented at the meeting and entitled to vote on a subject matter shall be the act of the shareholders.

ARTICLE IX VOTING

With respect to any of the following matters as well as any other matters not specifically set forth herein where action is to be taken by the shareholders of the corporation, the affirmative vote or concurrence of the holders of a majority of all the outstanding shares of the corporation entitled to vote shall be required:

- A. to amend these Articles of Incorporation;
- B. to sell, lease, exchange or otherwise dispose of all or substantially all of the property and assets of the corporation, with or without its goodwill, not in the usual or regular course of its business;
- C. to merge or consolidate the corporation;
- D. to dissolve the corporation voluntarily; or
- E. to revoke voluntary dissolution proceedings of the corporation.

ARTICLE X REGISTERED OFFICE AND AGENT

The street address of the registered office of the corporation is 475 Seventeenth Street, Suite 950, Denver, Colorado 80202 and the name of the corporation's registered agent at such address is Charles F. Savage, Esq.

ARTICLE XI ELIMINATION OF CERTAIN LIABILITIES OF DIRECTORS

There shall be no personal liability, either direct or indirect, of any director of the corporation to the corporation or to its shareholders for monetary damages for any breach or breaches of fiduciary duty as a director, except that this provision shall not eliminate the liability of a director to the corporation or to its shareholders for monetary damages for any breach, act, omission or transaction as to which the Colorado Business

Corporation Act (as in effect from time to time) prohibits expressly the elimination of liability. This provision is effective on the date of the filing of this document with the Colorado Secretary of State. This provision shall not limit the rights of directors of the corporation. Any repeal or modification of the foregoing provisions of this Article XI by the shareholders of the corporation or any repeal or modification of the provisions of the Colorado Business Corporation Act which permits the elimination of liability of directors by this Article shall not affect adversely any elimination of liability, right or protection of a director of the corporation with respect to any breach, act, omission, or transaction of such director occurring prior to the time of such repeal or modification.

ARTICLE XII BOARD OF DIRECTORS

The number of directors of the corporation shall be fixed by the board of directors, but shall in no event be fewer than one nor more than three.

ARTICLE XIII AMENDMENTS

The corporation reserves the right to amend these Articles of Incorporation from time to time in accordance with the Colorado Business Corporation Act.


Charles F. Savage

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

Edwards Energy Corporation

ANN FELDMAN

~~JK EDWARDS ASSOCIATES INC~~

1401 17TH ST STE 1400

DENVER CO 80202

UTAH ACCOUNT NUMBER: N6700

REPORT PERIOD (MONTH/YEAR): 7 / 98

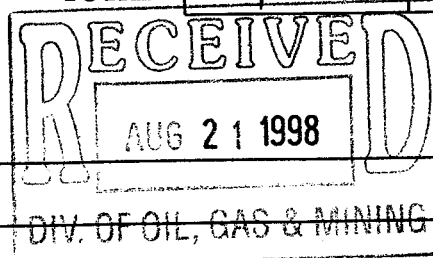
AMENDED REPORT ☐ (Highlight Changes)[illegible]

J.K. EDWARDS ASSOCIATES, INC.
AND EDWARDS ENERGY CORPORATION
HAVE MERGED EFFECTIVE 6/1/98 TO BECOME

EDWARDS ENERGY CORPORATION

PHONE/FAX NUMBERS AND ADDRESS REMAIN THE SAME


COMMENTS:



I hereby certify that this report is true and complete to the best of my knowledge.

Date: 8/19/98

Name and Signature:


J. Keith Edwards, President

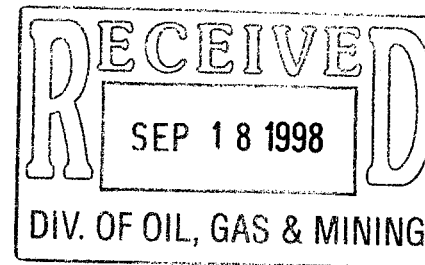
Telephone Number: 303/2981400



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
U-64058
(UT-932)

SEP 17 1998

NOTICE

Edwards Energy Corporation	:	Oil and Gas
1401 17th Street, Suite 1400	:	U-64058
Denver, CO 80202	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of J.K. Edwards Associates, Inc. into Edwards Energy Corporation with Edwards Energy Corporation being the surviving entity.

For our purposes, the merger is recognized effective June 1, 1998, the Secretary of State's approval date.

Edwards Energy Corporation is a well operator on lease U-64058. That oil and gas lease file has been noted as to the merger. If additional documentation for changes of operator are required by the Moab District Office, you will be notified by them.

By recognition of the merger, the obligor is automatically changed by operation of law from J.K. Edwards Associates, Inc. to Edwards Energy Corporation on BLM Bond No. UT0956.

ROBERT LOPEZ

Robert Lopez
Group Leader,
Minerals Adjudication Group

cc: Moab District Office
MMS--Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

(MERGER)

Routing:	
1-LEC	6-LEC ✓
2-GET ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE
5-JRB ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 6-1-98

TO: (new operator)	EDWARDS ENERGY CORPORATION	FROM: (old operator)	JK EDWARDS ASSOCIATES INC
(address)	<u>1401 17TH ST STE 1400</u>	(address)	<u>1401 17TH ST STE 1400</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
	<u>ANN FELDMAN</u>		<u>ANN FELDMAN</u>
	Phone: <u>(303) 298-1400</u>		Phone: <u>(303) 298-1400</u>
	Account no. <u>N3190 (6-25-98)</u>		Account no. <u>N6700</u>

WELL(S) attach additional page if needed:

Name: <u>GNR 31-14 BRONCO FED.</u>	API: <u>43-037-31655</u>	Entity: <u>11331</u>	S	<u>31</u>	T	<u>36S</u>	R	<u>24E</u>	Lease: <u>U64058</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6-24-98)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6-24-98)*
- DR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes) no ____ If yes, show company file number: 212122. *(eff. 7/2/98)*
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 7/18/98)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(10-14-98)*
6. **Cardex** file has been updated for each well listed above.
- IA 7. Well **file labels** have been updated for each well listed above. **new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-14-98)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Sec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Sec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- B 1. All attachments to this form have been microfilmed. Today's date: 12.8.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

Blm appr 9.17.98:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

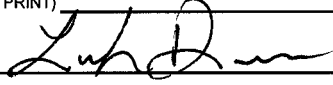
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-64058
2. NAME OF OPERATOR: CrownQuest Operating, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 2221 CITY Farmington STATE NM ZIP 87499	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 938' FWL, 544' FSL SW/4SW/4 (Lot 4)	8. WELL NAME and NUMBER: GNR #31-14 Bronco Federal
5. PHONE NUMBER: (505) 325-5750	9. API NUMBER: 4303731655
6. COUNTY: San Juan	10. FIELD AND POOL, OR WILDCAT: Wildcat
7. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 36S 24E	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Convert well type to stripper well, due to production of less than 60 MCFD for the past four 90 day periods.

NAME (PLEASE PRINT) Luke Dunn	TITLE Engineer
SIGNATURE 	DATE 12/7/2007

(This space for State use only)

RECEIVED

DEC 11 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-64058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GNR #31-14 Bronco Federa

9. API Well No.

43-037-31655

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan Co., UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CrownQuest Operating, LLC

3a. Address

PO Box 53310, Midland, TX 79710

3b. Phone No. (include area code)

432-818-0300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

938' FWL, 544' FSL SW/4SW/4 (Lot 4) Sec. 31, T36S, R24E, S1M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other change of Operator |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective April 1, 2007 CrownQuest Operating, LLC is operator of the referenced well.

NEW OPERTOR:

CrownQuest Operating, LLC
PO Box 53310
Midland, TX 79710

Bond # **UTB000218**

N3685

PREVIOUS OPERATOR: **Edwards Energy Corporation**

1200 17th Street, #2100
Denver, CO 80202

303 298-1400

N3190

RECEIVED

JUN 04 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. Keith Edwards

Title

President

Signature

[Signature]

Date

5/17/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Moab Field Office
Office

Date

5/30/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: UBOGM 5/30/07

Conditions Attached

CrownQuest Operating, LLC
Well No. 31-14
Sec. 31, T36S, R24E
Lease UTU64058
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that CrownQuest Operating, LLC is considered to be the operator of the above well effective April 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000218 (Principal – CrownQuest Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-64058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

GNR #31-14 Bronco Federal

9. API NUMBER:

43-037-31655

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Edwards Energy Corporation

N 3190

3. ADDRESS OF OPERATOR:

1200 17th Street, Suite 2100

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 298-1400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 938' FWL, 544' FSL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 36S 24E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from Edwards Energy Corporation to ~~CrownRock, L.P.~~ effective as of 4/1/07. ~~CrownRock, L.P.~~ bond number is ~~RLB 0007554~~ = ~~UTB 000218~~

N 3685

CrownQuest Operating, LLC

9.7.07
CrownRock, L.P.

NAME (PLEASE PRINT)

J. Keith Edwards

TITLE

President

SIGNATURE

[Signature]

DATE

7/30/07

(This space for State use only)

APPROVED 9137107

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2007

FROM: (Old Operator):	TO: (New Operator):
N3190-Edwards Energy Corp 1220 17th St, Suite 2100 Denver, CO 80202	N2685-Crownquest Operating, LLC PO Box 53310 Midland, TX 79710
Phone: 1 (303) 298-1400	Phone: 1 (432) 818-0300

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GNR 31-14 BRONCO FED	31	360S	240E	4303731655	11331	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/20/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/20/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/27/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5731900-0161
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/4/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: _____
- Fee/State wells attached to bond in RBDMS on: _____
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB0007554
- Indian well(s) covered by Bond Number: _____
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____
- b. The **FORMER** operator has requested a release of liability from their bond on: _____

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64058
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CROWNQUEST OPERATING, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 303 Veterans Airpark Ln Ste 5100 , Midland, TX, 79705		8. WELL NAME and NUMBER: GNR 31-14 BRONCO FED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0544 FSL 0938 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 31 Township: 36.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037316550000
PHONE NUMBER: 432 818-0300 Ext		9. FIELD and POOL or WILDCAT: BRONCO
COUNTY: SAN JUAN		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well is back on production as of November 21, 2016.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 23, 2016

NAME (PLEASE PRINT) Jeremy Divine	PHONE NUMBER 432 557-6778	TITLE Foreman
SIGNATURE N/A	DATE 12/13/2016	